

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
BOX 1980

ABS, NEW MEXICO
FORM APPROVED
OMS NO. 884037

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NM-063434	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK-OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other ☐						6. IF INDIAN, A LOTTER OR TRIBE NAME 	
2. NAME OF OPERATOR Marathon Oil Company						7. UNIT AGREEMENT NAME LEA UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915-687-8324						8. FARM OR LEASE NAME, WELL NO. LEA UNIT 14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "A" 660' FNL & 680' FEL At top prod. interval reported below At total depth						9. API WELL NO. 30-025-30138	
14. PERMIT NO.						12. COUNTY OR PARISH LEA COUNTY	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 7-8-94		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 7-26-94		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* GL:3649 KB:3665	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10,400		21. PLUG, BACK T.D., MD & TVD 10,100		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9530-9560 BONE SPRING "Q" SAND						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
NO CHANGE		SEE		ORIGINAL		COMPLETION	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
REPORT							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9648'	NONE
31. PERFORATION RECORD (Interval, size and number) 9530-9560 120 .45"				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				9530-9560		1500 GALLONS 7 1/2% HCL	
				9530-9560		42,000 GAL GEL, 130,000# SD	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
7-26-94		1 1/4" PUMP				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
8-3-94	24			7	11	35	5000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
	30		7	11	35	42	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY JL PATTERSON	
35. LIST OF ATTACHMENTS							

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas m Pnce

TITLE ENG TECH

DATE 8-3-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

DESCRIPTION, CONTENTS, ETC.

FORMATION

BOTTOM

you

fol

NAME

**TRUE
VERT. DEPTH**

GEOLOGIC MARKERS

38.