

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter A

660' FNL & 660' FEL

Section 14, TWP 20-S, RNG 34-E

5. Lease Designation and Serial No.
NM-053434

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Lea Unit

8. Well Name and No.
Lea #14

9. API Well No.
30-025-30138

10. Field and Pool, or Exploratory Area
LEA (BONE SPRING)

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other REQUEST TA STATUS

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MARATHON OIL COMPANY RECENTLY ISOLATED THE PRODUCING ZONE ON THIS WELL AND TESTED THE CASING. THE WORK IS DETAILED BELOW.

8-8-93 MIRU. POOH W/RODS AND PUMP. RU BOP. POOH W/TBG. RU WIRELINE TRUCK. RUN GAUGE RING TO 10,190'. SET CIBP @ 10,140' KB. DUMPED 2 SX CMT ON TOP OF PLUG. LOADED HOLE W/2% KCL WATER W/CORROSION INHIBITOR, 02 SCAVENGER & DEFOAMER. TOTAL 228 BBLs. TESTED PLUG & CSG TO 1,000 PSIG FOR 30 MIN. TEST OK. FLANGED CSG W/6" 900 SERIES FLANGE W/2" BALL VALVE. RDMO.

RECEIVED
SEP 2 4 15 PM '93
BUREAU OF LAND MANAGEMENT
HOBBS, NM

12
ENDING 9/24/94

RECEIVED
SEP 7 10 29 AM '93
OIL & GAS
HOBBS, NM

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price THOMAS M. PRICE

Title Advanced Engineering Technician

Date 08/31/93

(This space for Federal or State office use)

Approved by JOSE G. LARA

Title PETROLEUM ENGINEER

Date 9/24/93

Conditions of approval, if any:

submit a copy of pressure test chart.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side