

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-100
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NMO 53434

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT (for such proposals.)

1. WELL TYPE OIL ☒ GAS ☐ WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Lea Unit
2. NAME OF OPERATOR Marathon Oil Company	8. FARM OR LEASE NAME Lea Unit
3. ADDRESS OF OPERATOR P.O. Box 552, Midland, Texas 79702	9. WELL NO. 14
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 660' FNL & 660' FEL	10. FIELD AND POOL OR WILDCAT Lea (Bone Spring)
14. PERMIT NO. 30-025-30138	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-20-S, R-34-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3649' GL	12. COUNTY OR PARISH, 13. STATE Lea NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON ☐
REPAIR WELL ☐	CHANGE LEASE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT ☒

Initial Completion
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. If the well is being plugged, state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/29/87-Completion Operation Began.

Run GR-CBL-CCL from PBTD 10,282' to 5300'. Perf Lower Bone Spring Dolomite at 10,162'-10,174' w/2 SPF (Total 26 holes). Acidized w/2450 Gal. 15% NEFE HCl. Set RBP at 9650'. Perf Bone Spring Zone "R" Dolomite at 9586' to 9610' w/2 SPF (total 50 holes). Acidized w/3250 gal. 15% NEFE HCl, swabbed dry. Perf Bone Spring Zone "R" Dolomite at 9580' to 9586' and Bone Spring Zone "P" Dolomite at 9505' to 9512' w/2 SPF (Total 30 holes). Acidized perfs at 9505'-9610' w/5000 gal. 15% NEFE HCl. Swabbed dry. Squeezed perfs from 9505'-9610' w/288 sx. Class "H" cement. WOC. Drill out and test squeeze to 4500 psi - OK. RIH w/2 7/8" tubing to 10,188'. RIH w/rods and pump. Place well on test.

03/04/88-Potential Test: Well pumped 28 BO and 4 BW in 24 hours with a gas rate of 55 MCFPD. GOR 1964. Production from Lower Bone Spring Dolomite at 10,162'-10,174'.

18. I hereby certify that the foregoing is true and correct

SIGNED Allen S. Wilson

TITLE Operation Engineer

DATE 3/28/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

SSS

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 151 et. seq.; 43 U.S.C. et. seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(a). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.