

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions on
reverse side)

Budget Bureau No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 053434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 552 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL & 660' FEL

14. PERMIT NO. 30-025-30138

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3649' GL

7. UNIT AGREEMENT NAME
Lea Unit

8. FARM OR LEASE NAME
Lea Unit

9. WELL NO.
14

10. FIELD AND POOL, OR WILDCAT
Lea (Bone Spring)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T-20-S, R-34-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|-------------------------|--------------------------|-------------------------------------------------------------------------------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | FRACTURE TREATMENT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | SHOOTING OR ACIDIZING | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | (Other) Drilling Operations | <input checked="" type="checkbox"/> |
| (Other) | <input type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" production hole from 5372' to 10,400' (TD). Ran DIL-SP-GR & FDC-CNL-Cal from T.D. to 5369'. Ran 241 jts 5 1/2", 17#, K-55, LT&C & landed shoe at 10,400' KB. Cemented casing w/500 sxs Lite, 0.2% WR-2 followed by 500 sxs 50/50 Pozmix, 2% KCl, 0.2% CF-1. Displaced w/252 bbls water. Plug down at 7:15 AM, 12-17-87. Estimated top of cement at ±4500'. Float equipment held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED Henry L. Lewis

TITLE Dist. Drlg Superintendent

DATE 1-5-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

JAN 22 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO

RECEIVED

JAN 15 11 35 AM '88