

FIELD DATA SHEET

Type Test: ☒ Initial ☐ Annual ☐ Special				Test Date: 4-22-88		Lease No. or Serial No.	
Company: Read & Steven's				Connection: To air		Allottee	
Field		Reservoir		Location		Unit	
Completion Date		Total Depth		Plug Back TD		Elevation	
Csg. Size		Wt.		Set At		Perforations: From To	
Tbg. Size		Wt.		Set At		Perforations: From To	
Type Completion (Describe): Single				Packer Set At		Form or Lease Name: Mark Federal	
Producing Thru				Reservoir Temp. F		Well No. #1	
Mean Ground Temp. F				Baro. Press. - P		Sec. 3 Twp - Blk 20S Rge - Sur 34E	
L H G _g .652 % CO ₂ .09 % N ₂ .46 % H ₂ S				Prover: Dan Lough		Meter Run: 3.067	
				Taps: fling		State: New Mexico	

DATE	ELAP. TIME	WELLHEAD WORKING PRESSURE			METER OR PROVER				REMARKS
Time of Reading	Hrs.	Tbg. Psig	Csg. Psig	Temp. F	Pressure Psig	Diff.	Temp. F	Ori-fice	(Include liquid production data: Type - API Gravity - Amount)
9:50	Sip	2535 #	N/A	83°				1.500	0'0" Top 0'0" cut 1.66 BBL Per Inch
10:30 am	0								MCFD
10:45	1/4	4075 #		80°	475 #	3"	82.5°	340.8	502.0
11:00	1/2	3895 #		80°	505 #	3"	84.0°	340.6	520.7
11:15	3/4	3880 #		80°	505 #	3"	84.0°	340.6	516.5
11:30	1	3845 #		80°	505 #	2.75"	84.0°	337.8	494.5
11:45 am	1 1/4	3670 #	N/A	80°	505 #	6"	76.5°	493.6	733.5
12:00	1 1/2	3540 #		80°	505 #	6"	75.0°	494.2	736.3
12:15	1 3/4	3430 #		80°	505 #	6"	76.5°	493.6	735.5
12:30	2	3410 #		80°	505 #	6"	79.5°	492.2	733.5
12:45 pm	2 1/4	3160 #	N/A	79°	510 #	12"	76.5°	1.500	1,045.8
1:00	2 1/2	3060 #		79°	510 #	12"	75°		1,046
1:15	2 3/4	2970 #		79°	510 #	11"	75°		1,002
1:30	3	2910 #		79°	510 #	11"	73°		1,004
1:45 pm	3 1/4	2650 #	N/A	78°	510 #	24"	73.5°		1,482
2:00	3 1/2	2500 #		78°	510 #	22"	73.0°		1,419
2:15	3 3/4	2400 #		78°	510 #	20"	78.0°		1,347
2:30	4	2315 #		78°	510 #	20"	78.0°		1,347

Top 0'4" = 6.64 BBL's oil

Cut 0'0" = 0 H₂O

API 36.8 @ 60°