

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Read & Stevens, Inc.	
Address P.O. Box 1518, Roswell, NM 88201	
Reason(s) for filling (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change In Ownership <input type="checkbox"/>	Change In Transporter Of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Mark Federal	Well No. 1	Pool Name, Including Formation North Lea Penn	Kind of Lease State, Federal, or Fee	Lease No. NM-54432
Location Unit Letter <u>M</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Of Section <u>3</u> Township <u>20S</u> Range <u>34E</u> , NMPM, County <u>Lea</u>				

II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corp.	P.O. Box 1183, Houston, TX 77002					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Read & Stevens, Inc.	P.O. Box 1518, Roswell, NM 88202					
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	3	20S	34E		No yes	6-1-88

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion-(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Res'
		X						
Date Spudded 12-23-87	Date Compl. Ready to Prod 4-23-88	Total Depth 13,600'	P.B.T.D. 13,530'					
Elevations (DF, RKB, RT, GR, etc) 3,635	Name of Prod. Formation Morrow	Top Oil/Gas Pay 13,410'-13,415'	Tubing Depth 13,530'					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	1606'	1420 SX
11	8 5/8	5186'	2350 SX
7 7/8	5 1/2	13600	735 SX

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks:	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 1967	Length of Test 4 hrs	Bbls. Condensate/MMCF 6.6	Gravity of Condensate 56.0°
Testing Method (plot, back pressure)	Tubing Pressure (Shut-In) 4535	Casing Pressure (Shut-In) pkr.	Choke Size varied

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Mafey  
(Signature)

Petroleum Engineer  
(Title)

5-4-88

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with Rule 1104.  
If this is a request for allowable for a newly drilled well this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with Rule 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply.

RECEIVED

MAY 17 1988

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PRESS OFFICE