SUBMIT IN TRIL ..re* Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						NM=54432 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION	Y FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUG	BACK	O. IS INDIAN, ADDOLLER	I OR IRIUS REEN	
1a. TYPE OF WORK DRI b. TYPE OF WELL	DRILL X DEEPEN		☐ PLUG BACK ☐		7. UNIT AGREEMENT NAME			
OIL GAS X OTHER			SINGLE MULTIPLE ZONE			8. FARM OR LEASE NAME		
2. NAME OF OPERATOR				THE WAY	**************************************	Mark Federal	<u> </u>	
	Stevens, Inc.		<u>, '</u>		74	9. WELL, NO.		
3. ADDRESS OF OPERATOR						10. FIELD AND POOL, O	DR WILDCAT	
P. O. Box 1518 Roswell, New Mexico 88201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)						North Lea Penn.		
At surface 660' FSL & 660' FWL						11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA		
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At proposed prod. zone unit m						Sec. 3-T20S		
	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE		J. J. Salan	12. COUNTY OR PARISH	1	
	les southwest of	Hobbs, NM	[The Court of the C	اتر ا 17 NO ا	Chaves OF ACRES ASSIGNED	New Mexico	
LOCATION TO NEAREST					тот	TO THIS WELL		
(Also to nearest drlg. unit line, if any)			320			160 20. ROTABY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320* (dry)			14,000			Rotary		
21. ELEVATIONS (Show wh		(41)	<u> </u>	21,000	, Ro	22. APPROX. DATE WO	BK WILL START*	
3635	GL					December 1	5, 1987	
23.	P	ROPOSED CASI	NG AND	CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH					QUANTITY OF CEME	NT	
17 1/2"	13 3/8"	54.5#		1600'	1065	sx "HL" + 200 sx "H" Circ		
12 1/4"	8 5/8"	32.0#		22001	1	tool set @ 3800' 1st stage:		
11"	8 5/8"					x "HL", 300 sx "H" Prem.+		
		ŀ	}			tage: 1350 sx '		
7 7/00	c 1 /0	77 - 00"		3.4.0004		rem.+, circula	te•>	
7 7/8"	5 1/2" 17 & 20#					sx 50/50 POZ		
Mud Program: 0! - 1,600' Fresh water, gel & 1ime, 8.7-9.0 ppg, Vis 34-36. 1,600' - 5,200' Brine water 10.0-10.3 ppg, Vis 28-29, No WL control.								
5,200' - 10,900' Cut brine, 8.7-9.2 ppg, Vis 28-29, No WL control.								
10,900' - 12,000' Brine water 9.8-10.2, Vis 28-34, No WL control.								
	12,000' - 14,0	000' Brine,	po1y	mer, 10-10.6	ppg, Vi	s 32-50, WL 3-	lO cc.	
BOP Program:	OP Program: At 5200' will install the 5000# wp Hydril annular, double ram 5000# BOP							
	and rotating h	ead. The	BOP e	quipment will	be tes	ted at this tir	me and daily.	
Gas is not dec	dicated.							
in above space describing to the preventer program, if an	e proposed program: If a drill or deepen directionary.	proposal is to dee .lly, give pertinen	pen or p t data o	lug back, give data on n subsurface locations	present proc and measure	ductive zone and propose d and true vertical depti	ed new productive hs. Give blowout	
24.	7 1		Age	nt for:				
SIGNED DEC	Egek Smi	th ti		d & Stevens,	Inc.	DATE NOVE	mber 24, 1987	
(This space for Fede	eral or State office use)							
PERMIT NO.				APPROVAL DATE				
CONDITIONS OF APPROV		Т	TI.E			DATE		