

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.M.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1330

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Skelly "D" State

2. Name of Operator
Texaco Producing Inc.

9. Well No.
4

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Monument Abo

4. Location of Well
UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM East

12. County
Lea

THE East LINE OF SEC. 1 TWP. 20S RGE. 36E N40PM

15. Date Spudded 4-30-88 16. Date T.D. Reached 5-20-88 17. Date Compl. (Ready to Prod.) 5-29-88 18. Elevations (DF, RKB, RT, GR, etc.) 3565' GR 19. Elev. Casinghead ---

20. Total Depth 7725' 21. Plug Back T.D. 7720' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Monument Abo @ 6772-6997'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR-CNL-ZDL, GR-DIL-CAL-ML, GR-CNL-CBL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	1002'	14-3/4"	1000 sxs.	cmt. circ.
8-5/8"	32	5010'	11"	1150 sxs.	cmt. circ.
5-1/2"	15.5, 17	7725'	7-7/8"	1525 sxs.	cmt. circ.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	6611'	6611'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 spf @ 6772-75', 6835-38', 73-76, 82-84, 6903, 05, 06, 19, 49, 69, 71, 89-91, 96, 97'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6772-6997'	4000 gl. 15% acid

33. PRODUCTION							
Date First Production 7-8-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-8-88	Hours Tested 24	Choke Size 25/64"	Prod'n. For Test Period →	Oil - Bbl. 2	Gas - MCF 700	Water - Bbl. 2	Gas - Oil Ratio 350,000
Flow Tubing Press. 400#	Casing Pressure 0#	Calculated 24-Hour Rate →	Oil - Bbl. 2	Gas - MCF 700	Water - Bbl. 2	Oil Gravity - API (Corr.) 49.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Warren

Test Witnessed By
Hollis Cox, Foreman

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
397-3571

SIGNED *Ja-Ho*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 956'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1105'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2239'	T. Aloka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2373'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2638'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3107'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3460'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3982'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5080'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5195'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5700'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6254'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6570'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6763' (E)	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	956'	956'	Red Beds				
956'	2238'	1282'	Anhydrite, Salts				
2238'	7725'	5487'	Limestone, Dolomite, Anhydrite				

21-51

JUL 27 1929

HOBBS & COE