

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Skelly "D" State
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Monument Abo Blinebry, Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3565' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Drilling Opns. ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 14 3/4" hole at 7:00 AM, 4/30/38.
Ran 23 jts. 11 3/4", 42#, H-40, ST & C casing, set at 1002'.
Ran 115 jts. (4996') 8 5/8", 32#, S-80 & J-55, LT & C casing,
set at 5010'.

- 1) Ran 187 jts. (7710') 5 1/2", 15.5# & 17#, J-55, LT & C casing, set at 7725'.
- 2) FL at 7637'. ELP at 5038'. DV at 5035'. Had show of oil and gas on pits while circulating.
- 3) Cemented first stage with 950 sxs. Class "H" .6% Halad 9 + 1/4# flocele. 1/4# celloseal. Open DV tool circulated 132 sxs.
- 4) Cemented second stage with 575 sxs. HLM 1/4# flocele 1/4# celloseal. Circulated 75 sxs.
- 5) Test 5 1/2" casing to 1500 psig. OK.
- 6) Released Basin Rig No. 7 at 2:00 PM, 5/22/38.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED [Signature] TITLE Hobbs Area Superintendent DATE 7/7/38

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: