

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-048741A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Eunice Monument South

8. FARM OR LEASE NAME

Unit

9. WELL NO.

122

10. FIELD AND POOL, OR WILDCAT

Eunice Monument GB/SA

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec. 25, T20S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

560' FSL and 860' FWL

Unit M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, CR, etc.)

3543.9

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) complete

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

new well

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 6-11-88, drill to 1210', set 8 5/8" csg to 1210'. Drld and survey to 3800'. Cut core #1 3800' - 3860'. Cut core #2 f/3860-3920'. Cut core #3 f/3920-3980'. Cut core #4 f/3980' - 4040'. Cut core #5 f/4040'-4100'. Cut core #6 f/4100-4160'. Drlg f/ 4160-4210. Log w/ GR, MSFL, DLL, f/4212' to 3070'. GR, LDT, CNL, EPT, 4212'-3186'. GR, CNL-surf, run 5 1/2" K-55, to 4210'. Cement w/ 800sx Cl C. Displace w/FW. ND BOP, set slips, NU spool, test to 2800psi, ok. Release Rig 6/23/88.

RU PU 7-15-88 run GR/CCL/CBL/CET, 4125-3400. Perf 4062-74, 4000-18, 3981-90, 3960-74, 3940-48 (61 holes) 1 SPF, 180°, 4" guns. Acdz w/3000 gall. 15% NEFE HCL. Swab. Run GR/CCL/CBL/CET, perf 3906-24, 3887-3900, 3860-76, 3838-42, 3820-28 (59 holes) 1 SPF, 4" guns, 180° phase. Acdz w/2900 gal 15% NEFE and swab. Run 2 7/8" to 4092'. Set TAC w/ 8000# tension, NUWH, turn over to production to run pump and rods. 7-19-88

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Atkins

TITLE Staff Drilling Engr.

DATE 7-21-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

Peter W. Chapter
JUL 27 1988

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO