

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30332
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1543-1
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA BLOCK 5
8. Well No. 16
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NM 88265

4. Well Location
Unit Letter P : 760 Feet From The EAST Line and 610 Feet From The SOUTH Line
Section 19 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
	OTHER: TESTED CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21 THRU 5-26-93

MIRU X-PERT WELL SER. PULLING UNIT. REMOVED 6" 900 TUBING HEAD FLANGE & INSTALLED A 6" 900 MANUAL BOP. TOH W/2-7/8" TBG. & BAKER TAC. TIH WITH 4-3/4" DRILL BIT, TAGGED AT 3,747' & TOH. TIH WITH A 5-1/2" ELDER LOK-SET RETRIEVABLE BRIDGE PLUG SET AT 3,640' & CIRC. CASING W/100 BBLs. FRESH WATER. PRESS. TESTED CSG. FR. 0' TO 3,640'. PRESS. DECREASED FR. 545 PSI TO 535 PSI IN 30 MIN. CHECKED SURFACE-PRODUCTION CASING ANNULUS & FOUND 25 PSI. OPENED ANNULUS & PRESS. DECREASED TO 0 PSI INSTANTLY. REMOVED 6" 900 MANUAL BOP & 6" 900 X 10" 900 TUBING SPOOL. DRESSED OFF 5-1/2" CASING STUB. INSTALLED PACKING AND 7-1/16" 3M X 11" 3M NAT'L TUBING SPOOL & TESTED PACKING TO 2000 PSI. INSTALLED 6" 900 MANUAL BOP & TIH W/ RETRIEVING TOOL. RELEASED RBP & TOH W/5-1/2" RBP. TOH WITH A 5-1/2" BAKER MODEL R DOUBLE GRIP PKR. REMOVED 6" 900 MANUAL BOP & INSTALLED 7-1/16" 3M TUBINGHEAD FLANGE & SLIP

(CONT. OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 7-12-93

TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 16 1993

CONDITIONS OF APPROVAL, IF ANY:

ASSEMBLY. SET PKR. AT 3,643 W/10,000# COMPRESSION. RIGGED UP SWABBING EQUIPMENT & SWABBED WELL. LOADED CASING-TUBING ANNULUS W/65 BBLS. PKR. FLUID. RIGGED DOWN PULLING UNIT, CLEANED LOCATION & RESUMED FLOWING WELL ON A 10/64" CHOKE. TEST OF 7-1-93: PROD. 1 B.O., 0 B.W., & 23 MCFGPD IN 24 HRS.

RECEIVED

7-1-93