Submit 5 Copess
Appropriate District Office
DISTRICT I
P.C. Box 1980, Hobbs, NM 88240

home of New Medico Ene , Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Axiec, NM 87410

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

FIEQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator					1	No.			
AMERADA HESS CORPORAT	ION					30025303	32		
Grees				· · · · · · · · · · · · · · · · · · ·					
DRAWER D, MONUMENT, N	EW MEXICO 88265								
son(s) for Filing (Check proper box)			Other (Pla	ease explain	NEW WA	TERFLOOI) UNIT E	FFECTIV	
wen 🗆	Change in Transporter	r of:	1/1/92		:R NO		9494	<u> </u>	
completion	Oil Dry Gas						GRAHAM S		
nes is Operator	Casingheed Ges						UNIT BL	K. 5,#	
page of operator give serve CHEV	RON U.S.A. INC., P.	.0. BOX 7	, SECTION	ON 724R	conco	RD CA	94524		
address of previous operator									
DESCRIPTION OF WELL	AND LEASE								
ass Name BLK.		e, Including For	matica.		Kind of			se No.	
NORTH MONUMENT G/SA U	JNIT 16 EUNI	ICE MONUM	ENT G/S	<u> </u>	3016, F	ederal or Fee	A-15	<u>43 - / _ </u>	
cation									
Unit Letter P	. 760 Red From	The EAST	Line and	610) Fee	From The _	SOUTH	Line	
Um Local									
Section 19 Township	p 19S Range	37E	, NMPM	L LE	<u> </u>			County	
. DESIGNATION OF TRAN		NATURAL	GAS	 					
me of Authorized Transporter of Oil	or Condensate	Adda					rm is to be sen		
SHELL PIPELINE CORPOR			P.O. BU	X 2048	, HUUSTU	JIV, IEAH	<u>S 77001</u>		
Ime of Authorized Transporter of Casing WARREN PETROLEUM COMP	ghead Gas (XXX) or Dry G	AS AGG	P.O. BO	ar <i>ess to wi</i> u IX 1589	. TULSA	OK 74	rm is to be sen 102	•,	
			s actually co		When				
well produces oil or liquids, re location of tanks.	Unit		is accounty co	miocrea i	l Wike	•			
his production is commingled with that			rler number						
COMPLETION DATA	non any case reason pour, give	Continuity in the	ou saleu.						
. COM EDITOR DITT	Oil Well Ge	s Well No	rw Well W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					Dup.u	1106 2002		i	
ate Spudded	Date Compl. Ready to Prod.	Tota	l Depth		L <u></u> .	P.B.T.D.	l	. 	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Тор	Oil/Gas Pay			Tubing Dep	th		
, , , , , , , , , , , , , , , , , , , ,									
erforations		·			Depth Casi	ng Shoe			
	TUBING, CASIN	IG AND CE	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING S			PTH SET		SACKS CEMENT			
						1			
						-			
						İ			
. TEST DATA AND REQUE	ST FOR ALLOWABLE								
	ST FOR ALLOWABLE recovery of total volume of load o	il and must be e	qual to or ex	ceed top allo	owable for th	is depth or be	for full 24 hou	v s.)	
IL WELL (Test must be after					owable for th		for full 24 hou	F1.)	
IL WELL (Test must be after	recovery of total volume of load o						for full 24 hou	F1.)	
OLL WELL (Test must be after Data First New Oil Rua To Tank	recovery of total volume of load o	Pro		od (Flow, pi				F1.)	
OIL WELL (Test must be after Data First New Oil Rua To Tank Length of Test	Page of Test Tubing Pressure	Pro	ducing Metho	od (Flow, pi		Choke Siz		rs.)	
OLL WELL (Test must be after Date First New Oil Run To Tank Length of Test	recovery of total volume of load o	Pro	ducing Meth	od (Flow, pi		etc.)		75.)	
OLL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Page of Test Tubing Pressure	Pro	ducing Metho	od (Flow, pi		Choke Siz		71.)	
OIL WELL (Test must be after Data First New Oil Run To Tank Length of Test Actual Prod. During Test	Page of Test Tubing Pressure	Pro	ducing Metho	od (Flow, pi		Choke Siz		73.)	
OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	Page of Test Tubing Pressure	Pro Cas Wa	ducing Metho	od (Flow, pi		Choke Siz		71.)	
OIL WELL (Test must be after Data First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Precovery of total volume of load of Date of Test Tubing Pressure Oil - Bbls.	Pro Cas Wa	ducing Methoring Pressure	od (Flow, pi		Choke Siz		71.)	
OLL WELL (Test must be after better First New Oil Run To Tank length of Test length of Test length of During Test length of Te	Precovery of total volume of load of Date of Test Tubing Pressure Oil - Bbls.	Pro Cas Wa	ducing Methoring Pressure	od (Flow, pi		Choke Siz	Condensate	73.)	
OLL WELL (Test must be after better First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	recovery of total volume of load of Date of Test Tubing Pressure Oil - Bbis.	Pro Cas Wa	ducing Methoding Pressure	od (Flow, pi		Choke Siz	Condensate	73.}	
OLL WELL (Test must be after Data First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Osting Method (pitot, back pr.)	Precovery of total volume of load of Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in)	Pro Cas	ducing Methoding Pressure	od (Flow, pi		Choke Siz	Condensate	71.)	
OLL WELL (Test must be after Data First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Cesting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	Precovery of total volume of load of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN relations of the Oil Conservation	Pro Cas Wa Bb Cas Cas	ducing Methoding Pressure tier - Bbls. Is. Condensating Pressure	od (Flow, pr	emp, gás lýt,	Choke Size Gas- MCF	Condensate		
OIL WELL (Test must be after Data First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and reg Division have been complied with an	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN rulations of the Oil Conservation of that the information gives showed	Pro Cas Wa Bb Cas Cas	ducing Methoding Pressure tier - Bbls. Is. Condensating Pressure	od (Flow, pr	emp, gás lýt,	Gravity of Choke Siz	Condensule		
Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regrees	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN rulations of the Oil Conservation of that the information gives showed	Pro Cas Wa Bb Cas Cas	ducing Methoding Pressure Let - Bbls. Ls. Condensating Pressure	e/MMCF (Shut-in)	WSERV	Gravity of Choke Siz	Condensate		
DIL WELL (Test must be after Data First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN rulations of the Oil Conservation of that the information gives showed	Pro Cas Wa Bb Cas Cas	ducing Methoding Pressure Let - Bbls. Ls. Condensating Pressure	od (Flow, pr	WSERV	Gravity of Choke Siz	Condensule		
DIL WELL (Test must be after Data First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN rulations of the Oil Conservation of that the information gives showed	Pro Cas Wa Bb Cas Cas	ducing Methoding Pressure Let - Bbls. Ls. Condensate Ling Pressure O Date A	e/MMCF (Shut-in)	NSERV	Choke Siz Gas- MCF Gravity of Choke Siz ATION JAN	Condensule		
DIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an hi true and complete to the test of principal principa	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN rulations of the Oil Conservation at that the information given above y knowledge and belief.	Pro Cas Wa Bb Cas Cas Cas Cas Cas Cas Cas Cas	ducing Methoding Pressure Let - Bbls. Ls. Condensate Ling Pressure O Date A	e/MMCF (Shut-in)	NSERV	Choke Siz Gas- MCF Gravity of Choke Siz ATION JAN ed by	Condensule		
DIL WELL (Test must be after Data First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Osting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the rules and reg Division have been compiled with an in true and complete to the best of my Signature ROBERT L. WILLIAMS	Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN rulations of the Oil Conservation at that the information given above y knowledge and belief.	Pro Cas Wa Bb Cas Cas Cas Cas Cas Cas Cas Cas	ducing Methoding Pressure ter - Bbls. Is. Condensating Pressure	e/MMCF (Shut-in)	WSERV	Choke Siz Gas- MCF Gravity of Choke Siz ATION JAN ed by	Condensule		
DIL WELL (Test must be after Data First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Osting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been compiled with an ht true and complete to the best of my Signature ROBERT L. WILLIAMS, Printed Name	Date of Test Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN rulations of the Oil Conservation at that the information given above y knowledge and belief. JR. SUPERINTEN Title	Pro Cas Wa Bb Cas Cas IDENT	ducing Methoding Pressure uer - Bbls. Is. Condensates of Date A	e/MMCF (Shut-in) Approve	NSERV ed Paul Ka Geologi	Choke Siz Gas- MCF Gravity of Choke Siz ATION JAN ed by	Condensule		
DIL WELL (Test must be after Data First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an ht true and complete to the best of my Signature ROBERT L. WILLIAMS	Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN rulations of the Oil Conservation at that the information given above y knowledge and belief. UNIT JR. SUPERINTEN	Pro Cas Wa Bb Cas Cas IDENT 144	ducing Methoding Pressure uer - Bbls. Is. Condensates of Date A	e/MMCF (Shut-in)	NSERV ed Paul Ka Geologi	Choke Siz Gas- MCF Gravity of Choke Siz ATION JAN ed by	Condensule		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.