

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30332
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Graham State NCT-D
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 3
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Eunice Monument G/SA
4. Well Location Unit Letter P : 760 Feet From The East Line and 610 Feet From The South Line Section 19 Township 19S Range 37E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3660

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: Perf & Acidize Grayburg ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, TOH W/PUMP & RODS NDWH NUBOPE, TOH W/PROD TBG RUWL CO & PERF 5 1/2" CSG 4" HSC-2JHPF-180 DEG PHASING-TTL 44 HOLES @ 3893-3910, 3916-3920 TIH W/PKR & SET @ 3930 TST RATHOLE TO 500 PSI OK, PULL PKR UPHOLE TO 3800', TIH SET PKR @ 3885 ACDZ PERFS 3893-3920 W/1300 GAL 15% NEFE HCL GELLED ACID DROPPING 17 RCNBS (TTL 75 LOADED) AIR-1.8BPM PMAX-400 ISIP-200 COMMUNICATED W/9 BBLs ACID IN FORM 2 1/2 HR SWB TST SFL-1400 EFL-2100 PREP TO REACIDIZE, RESET PKR @ 3741 REACIDIZE PERFS 3816-3920 W/3200 GAL GELLED 15% NEFE HCL DROPPING 45 RCNBS (TTL 125 LOADED) AND 300# GRS & 100# BAF AIR-2.2BPM PMAX-900 ISIP-100 FAIR BLKG ACTION 0-300 PSI, 4 HR SWB TST REC'D 109 BW SFL-900 EFL-2000 FER-49BPH CUTTING 1% OIL, CHECK ON FE @ 300' 3 1/2 HR SWB TST REC'D 142 BW SFL-1700 EFL-2000 FER-42BPH LESS THAN 1% OIL CUT (5% OIL CUT ON 1ST SWB RUN) TOH W/PKR TIH W/ 2 7/8" PROD TBG EOT @ 3933, SN @ 3898, BLTBR 48, TURN OVER TO PRODUCTION 1-21-90. WORK STARTED 01-18-90 WORK ENDED 01-20-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 1/22/90 TITLE Staff Dir. Engr. DATE 1-22-90
TYPE OR PRINT NAME M.E. Akins TELEPHONE NO. 393-4121

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

JAN 26 1990