

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Chevron U.S.A. Inc.	
Address P. O. Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 8-1-88 UNLESS AN EXCEPTION TO RULE IS OBTAINED.	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Graham State NC-7	Well No. 3	Pool Name, including Formation Eunice monument M-2C	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter <u>P</u> : <u>760</u> Feet From The <u>East</u> Line and <u>610</u> Feet From The <u>South</u> Line of Section <u>19</u> Township <u>19S</u> Range <u>37E</u> , NMPM, <u>Dea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

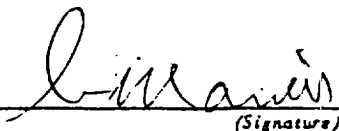
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1950, Hobbs NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa OK 74100					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

New Mexico Area Supt.

(Title)

6-21-88
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 10 1988 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 5-3-88	Date Compl. Ready to Prod. 6-16-88	Total Depth 3975				P.B.T.D. 3955'			
Elevations (DF, RKB, RT, GR, etc.) 3660'	Name of Producing Formation Eunice monument G.S.C.	Top Oil/Gas Pay				Tubing Depth 3928.66'			
Perforations 3816-20', 3844-48, 3858-62, 3866-3876, 4" guns 180° phased, 2SPF, 44 HOLES.						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1330'	850 Sx CL C. Circ. Aug.
7 7/8"	5 1/2"	3978'	Area 550 Sx CL C. Circ. Aug.
			2ail 275 Sx CL C. Circ. Aug.

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-22-88	Date of Test 6-14-88	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24	Tubing Pressure 40	Casing Pressure 40	Choke Size 2" 60
Actual Prod. During Test	Oil - Bbls. 25	Water - Bbls. 189	Gas - MCF 81

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size