

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
ILZ	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION
WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
Name of Operator
Chevron U.S.A. Inc.
Address of Operator
P.O. Box 670, Hobbs, NM 88240
Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Graham State NCT-D
9. Well No.
3

10. Field and Pool, or Wildcat
Eunice Monument G/SA
11. Section, Township, Range, and Meridian
Section 19, Township 19S, Range 37E, NMPM
12. County
Lea

13. County
Lea

14. Date Spudded
5-3-88
15. Date T.D. Reached
5-9-88
16. Date Compl. (Ready to Prod.)
6-16-88
17. Elevations (DF, RKB, RT, GR, etc.)
3660'
18. Total Depth
3975
19. Plug Back T.D.
3955
20. If Multiple Compl., How Many
21. Intervals Drilled By
Rotary Tools
Cable Tools
yes

19. Elev. Casinghead
25. Was Directional Survey Made
NO

22. Producing Interval(s), of this completion -- Top, Bottom, Name
Eunice Monument GB/SA 3816-3876
23. Was Well Cored
NO

27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1330'	12 1/4"	850sx CI C circ surf	
5 1/2"	15.5#	3978'	7 7/8"	Lead 550 CI C, Circ surf	
				Tail 275 CI C, " "	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2 7/8"	3928.66'		

Location Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size and Number	Depth Interval	Amount and Kind Material Used
3816-20, 3844-48, 3858-62, 3866-3876, 4" guns, 180° phased, 2 SPF, 44 holes		3816-3876	spot 500gallons 15% NEFE HCL w/66 1.1 RCNB's
		" "	1100 gallons 15% NEFE HCL

PRODUCTION
First Production
5-22-88
Production Method (Flowing, gas lift, pumping -- Size and type pump)
pump
Well Status (Prod. or Shut-in)
Prod.
Test
6-14-88
Hours Tested
34
Choke Size
2" WOOD
Prod'n. For Test Period
25
Oil - Bbl.
25
Gas - MCF
81
Water - Bbl.
189
Gas - Oil Ratio
3240
Casing Pressure
40
Casing Pressure
40
Calculated 24-Hour Rate
25
Oil - Bbl.
25
Gas - MCF
81
Water - Bbl.
189
Oil Gravity - API (Corr.)
32.0
Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1292</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1400</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2430</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2613</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2838</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3322</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3638</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Giorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from <u>3806</u> to <u>3876</u>	OIL OR GAS SANDS OR ZONES	No. 4, from _____ to _____
No. 2, from _____ to _____		No. 5, from _____ to _____
No. 3, from _____ to _____		No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1292	1292	RED BEDS + ANHYDRITE				
1292	1400	108	Anhydrite				
1400	2430	1030	SALT and Anhydrite				
2430	2613	183'	Anhydrite				
2613	2838	225	SAND, ANHYDRITE				
2838	3322	484	Anhydrite, dolomite				
3322	3638	316	SAND, DOLOMITE				
3638	3977	339	DOLOMITE + SAND				