

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name Graham State NCT-D
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>760</u> FEET FROM THE <u>East</u> LINE AND <u>610</u> FEET FROM THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eunice Monument GB/S
15. Elevation (Show whether DF, RT, GR, etc.) 3660'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER completion ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 3975 PB: 3955

Spud 12 1/4" hole 5-3-88. TD 12 1/4" hole 5-4-88. Run 8 5/8", 24#, K-55, 8rd, to 1330', w/FC at 1240', 5 czrs f/1315-1026'. Mix and pmp 850sx C1 C, displace w/ FW, WOC 24 hrs. Spud 7 7/8" hole 5-5-88, TD 7 7/8" hole 5-9-88. Circ f/logs. Ran CNL-ZDL, DLL-MLL. Circ to run csg. Ran 5 1/2", K-55, LT&C 8rd csg to 3978' w/ FC at 3896'. Circ. csg w/full returns, set 5 1/2" slips w/packoff, landed w/61,000# on slips. RU and cmt w/550sx C1 C tail w/ 275sx C1 C. Displace w/94BFW. Bump plug w/2000psi at 9AM. Floats held, circ 162sx cmt to surf. ND BOPE, cut off 5 1/2" csg, install tbq spool. Test void to 2800psi, ok. Release rig at 2PM 5-10-88. RU 5-13-88, Drill plug at 3895-96, Drill FC at 3896-97, Drill cmt 3897-3955'. Displace hole w/8.6 CKF. Ran CBL, CET, CBT. PU 4" csg guns, perf 5 1/2" csg, 180° phase, 2 SPF, at 3816-20, 3844-48, 3858-62, 3866-3876. 44 holes. Test tbq to 2000 psi. Spot 100gallons 15% NEFE HCL across perfs, put spot away. Open pkr by-pass, spotted 400 gallons 15% NEFE w/ 1.1RCNB's (66), No ball action. Swab. Pumped 1100 gallons 15% NEFE HCL w/66 balls in 1st 924 gals acid. flush to bottom perf w/ CKF. Swab. TIH w/ 2 7/8" J-55, 8rd, EUE, prod. tbq. EOT 3928' SN at 3892-93'. Run pmp & rods. Load tbq w/CKF, pressure to 500psi, ok. Ck pmp action. OK. Clean off location. Turn over to production 5-16-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Morris

TITLE Staff Drilling Engr.

DATE May 17, 1988

ORIGINAL SIGNED BY LEAD SECTION

APPROVED BY DISTRICT SUPERVISOR

TITLE _____

MAY 19 1988

DATE _____

CONDITIONS OF APPROVAL, IF ANY: