

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do ~~not~~ use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 14799

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UNION "A" FEDERAL NO. 2

9. API Well No.

10. Field and Pool, or Exploratory Area

QUAIL RIDGE (DELAWARE)

11. County or Parish, State

LEA, NEW MEXICO

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SNOW OIL & GAS, INC.

3. Address and Telephone No.

P.O. BOX 1277, ANDREWS, TEXAS 79714 (915) 524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, UNIT K, SEC.10, T20S, R34E, LEA CO.  
NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other RE-ENTRY

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-2-91 START OPERATIONS NOTIFY STEVE CAPPY HOBBS BLM OF INTENT TO TEST BOP & COMMENCE RE-ENTRY OPERATIONS PER REVISED SUNDRY NOTICE & VERBAL APPROVAL SHANNON SHAW CARLSBAD BLM.

12-3-91 THRU 12-5-91 DRILL OUT CMT PLUGS SURFACE TO 6892' X SPOT MUD PILL FOR CSG & CEMENT JOB.

12-6-91 RUN 5-1/2" CSG AS FOLLOWS: KB CORR: 6.17', 65.91' 17 LB LT&C N-80, 3014.21' 15.5 LB LT&C K-55, 1912.65' 17 LB LT&C J-55, 2.5' DV TOOL @ 4999', 312.98' 17 LB LT&C J-55, 969.96' 17 LB LT&C N-80, 1.7' PC, 34.72' 17 LB LT&C N-80, 1.2' GS @ 6322' CSG LANDED.

12-7-91 CMT W/250 SXS PREM. PLUS W/.6% HALUD 22A 1ST STAGE OPEN DV TOOL CIRC. 0 SXS CMT. CMT 2ND STAGE W/ 550 SXS PREM. PLUS W/4% GB X 2% CaCl PLUG DOWN 6:00 PM TOC BY WL 1400'.

12-8-91 NO BOP X NU WH X DRILL OUT DV TOOL @ 4999' X TAG PBT @ 6150' X TEST CSG 1500 PSI 30 MIN. X OK.

12-9-91 THRU 12-11-91 PERP DELAWARE 5660'-5690', 1 SPP, 31 HOLES X ACD W/2500 GALS 7-1/2" NEPE X BALL SEALERS DID NOT BALL OUT ISIP 1600. SWB X REC ACD WTR X SHOW OF OIL X PRAC W/ 20,000 GALS HYBORGEL W/ 290 SXS 20/40 SMD X 150 SXS 16/30 RESIN COATED SMD @ 8 BPM AS FOLLOWS: 6000 GALS PAD 2000 GALS 1 PPG SMD, 3000 GALS 2 PPG SMD, 3000 GALS 3 PPG SMD, 3000 GALS 4 PPG SMD, 3000 GALS 5 PPG SMD, ISIP 1590.

12-12-91 THRU 1-8-92 FINAL TEST 22 BO PD X 115 BW PD X 8 MCP, ALL LOAD RECOVERED.

14. I hereby certify that the foregoing is true and correct

Signed

*David M. Snow*

Title

*PROD. ENGR.*

Date

*1-9-92*

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: