

UNIT. STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved. 30-025-30352
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR
SNOW OIL & GAS, INC.

3. ADDRESS OF OPERATOR
P.O. BOX 1277, ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980 FSL, 1980 FWL,

At top prod. interval reported below 1980 FSL, 1980 FWL

At total depth 1980 FSL, 1980 FWL.

14. PERMIT NO. RE-ENTRY DATE ISSUED 11-4-91

15. DATE SHUDDERED 12-2-91 16. DATE T.D. REACHED 12-4-91 17. DATE COMPL. (Ready to prod.) 1-8-92 18. ELEVATIONS (DF, RKR, RT, GR, ETC.)* 3634 GR 19. ELEV. Casinghead G.L. 3634

20. TOTAL DEPTH, MD & TVD 6892' 13690' 21. PLUG. BACK T.D. MD & TVD 6150' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5660' - 5690' (MD & TVD) DELAWARE

25. WAS DIRECTIONAL SURVEY MADE NO RE-ENTRY

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE OPEN HOLE, CASED HOLE GR-CBL-CCL. 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68, ST&C	1623'	17 1/2	1200 sx circ.	none
8-5/8	32, LT&C	5110'	12 1/4	2860 sx surf.	none
5 1/2	15.5, 17.0, LT&C	6322'	7-7/8	700 sx 1400' TOC	none

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5743'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5660' - 5690' 31 hole, 1 SPF, .3" DIA.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5660' - 5690'	2500 gals. 7 1/2% NEFE Acd.
			20,000 gals Hyborgel, 440 sxs
			snd, 8 Bpm.

33.*

PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)					WELL STATUS (<i>Producing or shut in</i>)	
1-4-92		Pump 2" x 1½" x 20'					Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-8-92	24	Open	→	22	8	115	364 scf/bbl	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
100	40	→	22	8	115	34° @ 60° F		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) USED FOR LEASE FUEL TEST WITNESSED BY DAN SNOW ENGR.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE PROD. ENGR. DATE 1-9-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				DELAWARE LIME	5332	5332
				DELAWARE SAND	5578	5578

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	
FORMATION	
TOP	
BOTTOM	
DESCRIPTION, CONTENTS, ETC.	

RECEIVED
JAN 31 1992

RECEIVED
JAN 31 1992