Form 3160-3 (July 1989) (formerly 9-331C) OONIACT REC 'ING OFFICE FOR BFR OF COPIES REQUIRED (Other instructions on reverse side)

BIM Roswell District Modified Form No. NMO60-3160-2

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT								5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							NM_1479	NM_14799	
18. TYPE OF WORK								ALLOTTED OR TRIBE NAME	
DRILL 🖾 DEEPEN 🗆 PLUG BACK 🗆						7. UNIT AGREEMENT NAME			
b. Tipe of well	, gas —								
2. NAME OF OPER.	WELL	OTHER		SINGLE ZONE	XX MULTII	LE	8. FARM OR LE	LASE NAME	
3a. Area Code & Phone No.									
SNOW OIL & GAS, INC. (915) 52/ 2271						UNION FEDERAL "A"			
OF MEDICOL OF GERATOR									
P.O. BOX 1277, ANDREWS, TEXAS 79714 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)								10. FIELD AND POOL, OR WILDCAT	
At surface (Report location clearly and in accordance with any State requirements.*)								-1	
1980' FSL & 1980' FWL, NE/4 SW/4, UNIT K							LEA (BONESPRING) OIL 11. SEC., T., R., M., OR BLK.		
At proposed prod. zone								Y OR AREA	
14 DISTANCE IN	SAME	SEC 10	ፓን ር ከ ኃሊኮ						
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*								SEC.10, T20S, R34E 12. COUNTY OR PARISH 13. STATE	
28 MILES SOUTHWEST OF HOBBS, NEW MEXICO								1	
LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE						17. No.	OF ACRES ASSIGNE	NM NM	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				280		160			
18. DISTANCE PROD TO NEAREST W	ELL DRIFTING C	19. PROPOSED	DEPTH	20. вота	ARY OR CABLE TOO				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE			10,600						
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							ROTARY 22. APPROX. DATE WORK WILL START*		
3634.2 GR									
23. ASAP									
HOLE SIZE CASING SIZE WEIGHT/FOOT COADS									
17 ½	13 3/8	WE IGHT/FOOT 68#		GRADE	THREAD T	YPE	SETTING DEPTH	QUANTITY OF CEMENT	
$\frac{12\frac{1}{4}}{1}$	8 5/8	32#	J-5		ST&C		1623	1200 sx circ.	
		Jar	K-55 PROPOSED		LT&C		5110'	2860 sx to surf.	
1		·			1	- 1			
7 - 7/8		15.5, 17.0, 20.0				- 1	j		
, <u>-</u>	- 2	17.7, 17.0, 20.0	K-0.	5, N -8 0	ST&C, LT&C		10,600'	1250 sx TOC 5000'	

PROPOSED PLANS ARE TO RE-ENTER EXISTING WELL BORE TO DEPTH OF 10,600' AND TEST FOR COMMERCIAL PRODUCTION IN BONESPRING OR DELAWARE OIL.

EXHIBITS:

- 1. BOP DIAGRAM
- 2. PERTINENT LEASE DATA
- 3. PROPOSED DRILLING PROGRAM SUPPLEMENT
- 4. SURFACE USE PLAN (EXHIBITS A-D)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proventer program, if any.

24.	Give blowout					
RIGNED Wall Snow	TITLE PROA. ENGR./COMP. REP.	DATE 10-17-91				
(This space for Federal or State office use)						
PERMIT NO.	APPROVAL DATE					
APPROVED BY	TITLE	DATE				