

DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM-14799

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Estoril Producing Corporation

3. ADDRESS OF OPERATOR

400 W. Illinois, Suite 1600, Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL & 1980' FWL, NE/4 SW/4, Unit Letter K

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Union "A" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lea (Penn) Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T20S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3634.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

Set intermediate casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Ran 124 jts (5116') of 8-5/8" 32# casing. Set DV tool @ 3801'; set casing @ 5110'. Cemented 1st stage with 150 sx "C" Thickset, 170 sx "H" Lite & 200 sx "C" w/2% CaCl. No circulation. Pumped 2nd stage w/100 sx "C" w/2% CaCl; 150 sx "C" Thickset. No circulation. PD @ 1:45 P.M. 5-20-88. Top of cement @ 2650' by Temperature Survey. Perforated w/4 shots @ 2600'. Cemented w/ 990 sx "H" Lite & 100 sx "C" w/2% CaCl. Did not circulate cement. PD @ 11:30 P.M. 5-20-88. Set slips & SI. Top of cement @ 2015' by Temperature Survey. Perforated 2 holes @ 1975'. Cemented w/900 sx "H" Lite, followed by 100 sx "C" w/2% CaCl. Cement circulated. PD @ 6:00 P.M. 5-21-88. WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betsy Mission

TITLE

Production Supervisor

DATE

5-25-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS