UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Commission
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

(Other instructions on reverse)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0631

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
–

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME
–

1. OIL WELL ☐ GAS WELL ☐ OTHER X	
2. NAME OF OPERATOR National Coop. Refinery Assoc.	**8. FARM OR LEASE NAME** Federal 11-20-34
3. ADDRESS OF OPERATOR 415 W. Wall, Suite 2215, Midland, Texas 79701	**9. WELL NO.** 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1890' FSL, 660' FWL of Section 11	**10. FIELD AND POOL, OR WILDCAT** Lea Penn **11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA** Section 11, T-20-S, R-34-E
14. PERMIT NO. –	**15. ELEVATIONS** (Show whether DF, RT, GR, etc.) 3636.5' GL	**12. COUNTY OR PARISH** Lea	**13. STATE** New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Set 9 5/8" Casing	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

<u>CONFIDENTIAL REPORT</u>

9 5/8" Intermediate Casing:

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        1219.05'   (31 jts)   9 5/8"   53.5#   N-80   LT&C Casing
         467.50'   (11 jts)   9 5/8"   40#     J-55   ST&C Casing
        3388.54'   (78 jts)   9 5/8"   36#     J-55   ST&C Casing
          82.07'   ( 2 jts)   9 5/8"   53.5#   N-80   LT&C Casing
            .80'   Float Collar @ 5117.73'
           3.33'   DV Tool @ 4095.71'
           1.30'   Float Shoe @ 5158'.
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Total of 122 jts 9 5/8" Casing Set @ 5157.59' plus 5.43' Float
Equipment = 5162.59' total.   15 Centralizers.

Cement: 1st Stage: 75 sx Lite, 5# Gilsonite, 1/4# Flocele, 12.5#/gal, 1.9 Yield
                       and 200 sx Class C, 3# Salt, 14.8#/gal, 1.32 Yield.
                       Plugged down @ 3:15 PM 4-20-88.
          2nd Stage: 2000 sx Lite, 15# Salt, 1/4# Flocele, 12.7#/gal, 1.4 Yield
                       and 100 sx 2% Class C, 14.8#/gal, 1.32 Yield.
                       Plugged down @ 9:00 Pm 4-20-88.
                       Cement circulated to surface – good returns throughout job.

BLM notified 4-19-88.

18. I hereby certify that the foregoing is true and correct

SIGNED _Carrie A. Baze_   TITLE _Production Clerk_   DATE _4-22-88_

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side   SJS