

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30468
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2199
7. Lease Name or Unit Agreement Name Gem, 8705 JV-P
8. Well No. 2
9. Pool name or Wildcat Gem (Morrow) East
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,589' GR 3,609' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
BTA OIL PRODUCERS

3. Address of Operator
104 South Pecos Midland, Texas 79701

4. Well Location
Unit Letter -C- : 660 Feet From The North Line and 2310 Feet From The West Line

Section 2 Township 20-S Range 33-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-22-88 Depth 12,570' Cmt'd 7" 29# LTC csg @ 12,570' w/ 1900 sx. Cmt Circ. WOC
Set slips & cut-off. Installed spool & BOP's. Tested to 2500 psi. WOC
WIH w/ bit & drilled out. Drlg 6 1/8" hole.

1- 3-89 TD 13,630' PB 13,523' Cmt'd 5" 23.2# P110 liner from 12,167' to 13,630'
w/ 200 sx - WOC. WIH w/ 6 1/8" bit. Drld cmt off liner top @ 12,167'
Circ & tested 5" liner top to 2,000 psi on 9.8 ppg fluid - OK. POH w/ bit.

1- 6-89 Released Rig. Prep.to complete. @ 8:00 P.M. Rigging down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 1-9-89

TYPE OR PRINT NAME DOROTHY HOUGHTON

TELEPHONE NO. (915) 682-3753

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 11 1989

