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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-2199

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator BTA OIL PRODUCERS 3. Address of Operator 104 South Pecos Midland, Texas 79701 4. Location of Well UNIT LETTER -C- 660 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 20-S RANGE 33-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3,589' GR 3,609' RKB | 7. Unit Agreement Name 8. Farm or Lease Name Gem, 8705 JV-P 9. Well No. 2 10. Field and Pool, or Wildcat Gem (Morrow) East 12. County Lea |
|--|---|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-21-88 Depth 3,105' Cmt'd 13 3/8" 68# K-55 STC csg @ 3,105' w/ 3,000 sx. Cmt circ. Cut-off, installed csg head & BOP's. Cleaned out to shoe. Tested csg to 1,000 psi. WOC 24 hrs total. Drild shoe.

11-27-88 Depth 5,476' Cmt'd 9 5/8" 40# K-55 STC csg @ 5,476' w/ 1,600 sx. Cmt circ. Installed spool & BOP's. Tested to 1500 psi. WOC 24 hrs total - Drild shoe.

11-29-88 Depth 5,506' Drild 8 3/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Regulatory Administrator* TITLE Regulatory Administrator

DATE 11/29/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DEC 1 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 30 1983

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535
HOBBS-OFFICE

NOV 30 1983