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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V - 2199	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator BTA OIL PRODUCERS 3. Address of Operator 104 South Pecos Midland, Texas 79701 4. Location of Well UNIT LETTER -C- 660 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 20-S RANGE 33-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Gem, 8705 JV-P 9. Well No. 2 10. Field and Pool, or Wildcat Gem (Morrow) East 12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3,589' GR 3,609' RKB	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-9-88 Spudded: @ 7:00 P.M. Drlg 26" hole.

11-15-88 Depth 1,360' Cmt'd 20" csg @ 1,360' w/ 2,400 sx Cmt Circ. WOC 12 hrs. Installed flange & BOP's. Clean out to shoe. Tested csg to 600 psi. WOC total 24 hrs & drld shoe.

11-16-88 Depth 1,360' - Drlg. 17 1/2" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Dorothy Naughton

TITLE Regulatory Administrator

DATE 11/16/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

NOV 18 1988

CONDITIONS OF APPROVAL, IF ANY: