BUREAU OF LAND MANAGEMENT Hobbs, NML SECHDation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMMM0897 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation Well Gas 8. Well Name and No. Viewell Other 8. Well Name and No. Pletcher Fletcher 1. Type of Well Name of Operator Fletcher 9. API Well No. Address and Telephone No. 30-025-30471 10. Field and Pool, or Exploratory Area 19210 Huebner Road, San Antonio, TX 78258 (210)496-2466 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lynch-Yates/SR 380' FWL and 330' FNL of Section 35, T 20S, R 34E 11. County or Parish, State	Forn. 160-5 (June 1990)			
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*See Instruction on Reverse Side

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CONVERSION TO WATER WELL 3160-4

RELEASE AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, that I __D.C. Berry III of the County of <u>Lea</u> in the State of <u>New Mexico</u>, am the surface owner of the hereinafter described land upon which a well for oil or gas was drilled, to wit:

Operator: Olsen Energy, Inc.

Lease Number: Fletcher "A" Fed NMNM 0897

Lessee: Olsen Energy, Inc.

Well No: 1 (<u>NW</u> 1/4 <u>NW</u> 1/4) Sec. <u>35</u>, Twp. <u>20-5</u>, Rge. <u>34E</u>

I do hereby notify the Bureau of Land Management of my desire to utilize said well as a water supply well and I do hereby release and discharge the operator, lessee, and the Bureau of Land Management from any further work or responsibility in relation to the plugging of said well.

WITNESS by hand and seal this $\frac{74}{2}$ day of Sept. , 1999.

D.C.Berry Surface Owner

Box 160 Ecenice N. Mar 8823/ Address

IN THE PRESENCE OF:

Clobe Pearson Address Box 1414 Eunre, N.M. 88231 Kon Smith Address Box 514 Hebbs NM 88230