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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 3092; Houston, TX 77253	9. Well No. 224
4. Location of Well 3L/BHL 1442 UNIT LETTER B 1530/4440 FEET FROM THE EAST LINE AND 625/580 FEET FROM THE North LINE, SECTION 4 TOWNSHIP 19S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Gravburg/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) GR 3620	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Complete as a Producer ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MI AND RUSU 11-22-88 Installed BOP. Picked up 6 1/8" BIT AND 6 4 3/4" Drill collars And 2 1/8" TBG. Tag CMT stringers at 4167'. Drilled And Perforated 4000' - 4044' 4 shots @ ft. Pulled TBG above Perfs AND FLUSHED with WATER. POH w/ 2 1/8" TBG. Changed Rams AND RIH w/ 3 1/2" TBG. Landed at 3977 FT. RIH with ESP Equip. RD AND MOSU 12-1-88. WAITED ON FLOW LINE From 12-3-88 to 12-19-88. 1-3-89 MI AND RUSU AND Killed well with 7S BLW AND 3% ACETIC ACID. Pulled TBG AND Laid Down ESP EQUIPMENT. PKR SA 3963 FT. TST PKR 500 PSI OK. ACIDIZE PERFS 4000' - 4044' WITH 4400 GALS 200% NE HCL Mixed with 220gal A-50L G-15. RIH w/ ESP Equip. AND 3 1/2" TBG. LA 3977'. RD MOSU 1-4-89. 2-11-89 MI RUSU KILL well, PTBG AND ESP. RAN 7" CIBP ON WIRELINE SA 4022'. PMP 125 BW DN CSG AND 0 PSI. RIH ESP AND 3 1/2" TBG. RD MOSU 2-12-89. MI RUSU 5-11-89 Killed well Pulled TBG AND ESP. R 6 1/4 BIT AND 6 4 1/4" Drill collars AND 2 3/8" WS. TAG CIBP 4022'. Drill CIBP 4022 TO 4024 AND CHASE BP TO 4217. PTG Drill collars, BIT. RIH 7" CMT RET Sq. Perfs 4000' - 4044' w/ 300 SX CLASS "C" CMT. R 6 1/4" BIT AND 6 4 1/4 DC AND 2 3/8 WS. DRILL CMT 3910' to 3935' to 4037'. RTG TO 4189 PMS TST 1000 PSI OK. PTK LD 6-4 1/4 DC AND BIT. PERF 4030' - 4040' w/ 4 shot per FOOT. ACIDIZE PERFS 4030' - 4040' w/ 1000gal 200% HCL. LD 2 3/8" WS AND PACKER. RIH w/ ESP AND 3 1/2" TBG. RD MOSU 5-17-89.

Continued NEXT PAGE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Blake T. Steele TITLE Administrative Analyst DATE _____

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

JUL 24 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30 487
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company	8. Well No. 224
3. Address of Operator P.O. Box 3092, Houston, TX 77253	9. Pool name or Wildcat Grayburg / San Andres
4. Well Location SL/BHL Unit Letter B : 1530/1442 Feet From The EAST Line and 625/580 Feet From The North Line	
Section 4 Township 19S Range 38E NMPM LEA County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GR 3620	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Complete AS A Producer ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-1-89 MI RUSH Kill Well with 80BW. PT_g AND ESP. R 7" CIBP ON WL AND SA 4025'. Load NOK with 100BW AND PRS TST CIBP 300 psi. PRS up to 500 PSI AND SHUT DOWN BLEED TO 0 PSI 1 min. Peg AND tools. R 7" CIBP AND SA 4022' PRS TST 500 PSI OK. Perf 4000'-4020' w/ 4 SPF AND R 7" PPI PKR, ACIDIZE Perfs w/ 200 GALS 20% HCL. FLUSH 17BW. LD WS. R ESP AND 3 1/2" tbg. RD MOSU 6-3-89.

IP: 44 BBL OIL 2392 BBL WATER 58 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Blake T. Steele TITLE Admin Analyst DATE 7-14-89
TYPE OR PRINT NAME BLAKE T. STEELE TELEPHONE NO. 584-7322

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 24 1989
CONDITIONS OF APPROVAL, IF ANY: