30-025-30519 IL IL OIL COURS. CO SUBMIT IN T. Form 3160-3 (November 1983) P. O. BOX 1930 Budget Bureau No. 1004-0136 (Other instructions on (formerly 9-331C) HOBBS DEF ARTMENT OF THE INTERIOR reverse side) RECEIVER August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT LC-0X64194 6. IP THOUAN, ME OTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BOACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X **DEEPEN** PLUG BACK b. TYPE OF WELL OIL WELL X SINGLE MULTIPLE S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Powell Federal Bill Fenn, Inc. 9. WELL NO. 3. ADDRESS OF OPERATOR 1 P. O. Dr. 569 Giddings, TX 78942 10. FAELD AND POOL, OR WILDCAT Lew Bruss 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) hy Canyon Wildcat At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660' FSL & 660' FEL At proposed prod. zone Sec. 4-T20S-R34E Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISH | 13. STATE 28 miles southwest of Hobbs, NM New Mexico Lea 15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 6601 2,000 40 18. DISTANCE FROM PROPOSED LOCATIONS 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7,2001 N/A Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 36321 Dec. 1, 1988 GL 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF ROLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 13 3/8" 54.5# 4001 425 sx P+ circulate -17 1/2" 42001 -Stage #1: 1000 sx #2: 950 sx Circ 8 5/8" 24 & 32# 12 1/4" 72001 7 7/8" 5 **1/2"** 15.5# 630 sx 50/50 poz to 4000' The above casing program will be used in case of lost circulation or water flow. If there is no lost circulation or water flow the 8 5/8" casing will be eliminated and the 5 1/2" will be run without the intermediate casing. Alternate Casing and Cementing Program: 13 3/8" 4001 425 sx P+ circulate 17 1/2" 42001 12 1/4" none 24 & 32# 72001 DV tool Stage #1: 430 sx 50/50 7 7/8" 5 1/2" poz from T.D. to 5000' Stage #2: 1275 sx HLP+ 2000'-surf Visc. W/L Weight Mud Program: 9.6 - 9.8 33 - 35 N/C 4001 Fresh water gel, spud mud, native 27 - 294001 - 47001 Saturated (10#) brine water 10.0 - 10.2N/C 29 - 3010.0 - 10.2 15cc or belo 4700' - 7200' Brine water, with starch A 3000 psi wp 900 Series Shaffer double hydraulic operated BOP will be BOP Program: See Exhibit "E". used and tested daily. See Exhibit "E".

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Agent for:

A CO

RECEIVED

CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

SIGNED

PERMIT NO.

APPROVED BY

Bill Fenn, Inc.

APPROVAL DATE

Nov. 3, 1988

TITLE