

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-30527
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☒ OTHER ☐ RE-ENTRY ☐		COOPER	
2. Name of Operator ME-TEX OIL GAS, INC.		8. Well No. 1	
3. Address of Operator P.O. BOX 2070 HOBBS, NM 88240		9. Pool name or Wildcat MONUMENT-TUBB	
4. Well Location Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 3 Township 20 SOUTH Range 37 EAST NMPM LEA County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11-4-94	13. Elevations (DF & RKB, RT, GR, etc.) 3556 GR
14. Elev. Casinghead 3556'			
15. Total Depth 7,850'	16. Plug Back T.D. 7,215'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6,342'-6,506' TUBB FORMATION			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run PDC/BR			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1420	12 1/4	450 SX. CIRC	
5-1/2"	21# & 15.5#	7255	7-7/8	750 sx. lite "C" +	
	17			100 350 sx "C" CIRC	
				TO SURFACE	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6,232'	6,232'

26. Perforation record (interval, size, and number) PERFORATE 2 JSPF, .40 hole size as follows: 6,342, 45, 48, 61,64,166,75,76,84,88,97, 99,6405,08,11,14,21,30,35,40,45,48,50,52 57,60,63,71,73,81,89,97,6504,06-68 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6342-6506 AMOUNT AND KIND MATERIAL USED 5000 GAL 15% NEFE ACID
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28. PRODUCTION Date First Production 11-4-94		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PROD.			
Date of Test 11-8-94	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl. 50	Gas - MCF 3,050	Water - Bbl. 0	Gas - Oil Ratio 61,000:1
Flow Tubing Press. 250	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 50	Gas - MCF 3,050	Water - Bbl. 0	Oil Gravity - API - (Corr.) 61.8°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments
DAILY REPORT ATTACHED

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Debbie Tippy Printed Name DEBBIE TIPPY Title PROD. CLERK Date