7/8" tubing (2200 psi) due to probable plugging of bit & D.C's., P.O.H. attempting several times to pump down tbg., found btm. D.C. plugged with drill cuttings; layed down plugged D.C. and R.I.H. with 7-5/8" bit, 5, 4-3/4" D.C's; on 14 stds. 2-7/8" tbg.; S.I. & SDFN at 6:30 p.m. Will continue C.O. in a.m.

<u>10/21/94</u> Circ. oil & gas off @ 1,200'; continue clean-out mud & drill cuttings to 6,053', circ. hole for 2-1/2 hrs, clean; pull to inside 8-5/8" surface csg., S.I. & SDFN 6:30 p.m., prep. to continue clean-out.

<u>10/22/94</u> Shut in psr.-150 psi., bled off; R.I.H. to 6,000', circ. hole with good show oil & gas, clean; clean-out small bridges to 7,333', circ. hole clean with show 0 & G at end of circ.; pull out to 8-5/8" csg., S.I. & SDFN at 6:30 p.m.; prep to run 5-1/2" production csg.

<u>10/23/94</u> Finish P.O.H. laying down 4-3/4" D.C's. & 7-5/8" bit; rack 225 jts. 5-1/2" 17 & 15.5 #/', J-55, used #1 casing. Total footage 7,287.69', Ran 224 jts. set at 7,255.86' (Est. PBTD 7,216'); Rig B-J Services and cemented with 1100 sxs. filler cmt. with .3%A-2, 5#/sx. salt plus 650 sxs. lite "C" cmt. with 5#/sx. salt, .3%F.L.-62,-2% C.D.-32, .2% SMS and tail-in with 350 sxs. class "C" cmt. with 5#/sx.salt, .8%F.L.-62 .3CD-32; circ. to surface est. 150 sxs., plug down 10:30 pm. 10/23/94; W.O.C. & nipple well-head 10/24 and comm. comp. of Tubb 10/25.

<u>10/24/94</u> W.O.C. on 5-1/2" casing; cleaned cellar, exchange 8" to 6" BOP, nipple well-head, S.I. & SDFN 4:00 p.m.; Prep. comm. completion.

<u>10/25/95</u> R.I.H. with 4-3/4" bit & csg. scrapper on 2-7/8" tbg., Tag cmt at 6,792'. Cmt in csg due to float leak; P.O.H. with 2-7/8" tbg. layed down bit & scrapper; Pick up 4-3/4" bit; 6, 3-1/2 D.C's., on 185 jts. 2-7/8" tubing; S.I. & SDFN @ 6:00 p.m.

<u>10/26/94</u> Finish R.I.H., tag cmt. at 6,803', drill cmt. and fell out at 6,932', R.I.H. & tag cmt. At 7,058', drill cmt & wiper plug at 7,152' & drld. cmt. to P.B.T.D. 7,215'(tbg. measurement); circ. 5-1/2" csg. 1 hr.; rig B-J Services and