

F.T.P.-1,200 psi. in 30 mins. strong gas with fine spray' S.I. well, rig down release W.S.U., release B.O.P & 2-500 bbl. tks., SDFN at 12:30 p.m. final report awaiting well hook-up and negotiation of gas contract.

11/4/94 Warren made well hook-up, set meter & connected to gas sales pipe-line; opened well to sales at 3:30 p.m. on 30/64" choke, FTP-900 to 600 psi., gas volume 3,700 to 3,000 MCFGPD, line psr. 48 psi.

11/5/94 Flwg. 3,320 MCFGPD, 31/64" choke, FTP-590 psi., LP-27 psi., condensate at est. 1½ b/hr.; opened to full 3/4" choke, FTP-290 psi., (static), flow rate 2,900 MCFGPD, LP-36 psi., cont. flowing.

11/6/94 Flwg. rate 3,200 MCFGPD, open 3/4" choke, FTP-290 psi., LP-35 psi., 95% condensate.

11/7/94 Flwg. 3,195 MCFGPD open 3/4" choke, FTP-290 psi., LP-34 psi., 100% condensate est. 1 to 1.5 BB1/hr.; prep to set battery.

This is the final daily report.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-30527

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

COOPER

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. 1

2. Name of Operator
ME-TEX OIL & GAS, INC.

9. Pool name or Wildcat
MONUMENT-TUBB

3. Address of Operator
P.O. BOX 2070, HOBBS, NM 88240

4. Well Location
Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 3 Township 20 SOUTH Range 37 EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3556 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) DRILLED CEMENT PLUGS TO 7,330'.
- 2) RAN 26 JTS. 5-1/2" 17# LT&C, 52 JTS. 5-1/2" 15.5# LT&C, 146 JTS. 5-1/2" ST&C CASING SET @ 7,255.86'
- 3) BJ CEMENTED W/ 1100 SX 'C' + .3%A-2 + 5# SALT, 650 SX LITE 'C' W/ 5# SALT + .3%FL-62+.2% CD-32 +.2% SMS, 350 SX 'C' + 5#SALT + .8% FL-62+.3% CD-32. PLUG DOWN @ 10:30 P.M. CIRCULATE 112 SX TO PIT. (10/23/94)
- 4) PREP. TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie Tippy TITLE Production Clerk DATE 10/28/94
TYPE OR PRINT NAME Debbie Tippy TELEPHONE NO. 397-7750

(This space for State Use) CRISTINA S. GARCIA, DIRECTOR

APPROVED BY _____ TITLE _____ DATE NOV 01 1994

CONDITIONS OF APPROVAL, IF ANY: