

F.T.P.-1,200 psi. in 30 mins. strong gas with fine spray' S.I. well, rig down release W.S.U., release B.O.P & 2-500 bbl. tks., SDFN at 12:30 p.m. final report awaiting well hook-up and negotiation of gas contract.

11/4/94 Warren made well hook-up, set meter & connected to gas sales pipe-line; opened well to sales at 3:30 p.m. on 30/64" choke, FTP-900 to 600 psi., gas volume 3,700 to 3,000 MCFGPD, line psr. 48 psi.

11/5/94 Flwg. 3,320 MCFGPD, 31/64" choke, FTP-590 psi., LP-27 psi., condensate at est. 1½ b/hr.; opened to full 3/4" choke, FTP-290 psi., (static), flow rate 2,900 MCFGPD, LP-36 psi., cont. flowing.

11/6/94 Flwg. rate 3,200 MCFGPD, open 3/4" choke, FTP-290 psi., LP-35 psi., 95% condensate.

11/7/94 Flwg. 3,195 MCFGPD open 3/4" choke, FTP-290 psi., LP-34 psi., 100% condensate est. 1 to 1.5 BBl/hr.; prep to set battery.

This is the final daily report.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-30527

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

COOPER

8. Well No.  
1

9. Pool name or Wildcat  
MONUMENT-TUBB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
ME-TEX OIL & GAS, INC.

3. Address of Operator  
P.O. BOX 2070, HOBBS, NM 88240

4. Well Location  
Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line  
Section 3 Township 20 SOUTH Range 37 EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3556 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) DRILLED CEMENT PLUGS TO 7,330'.
- 2) RAN 26 JTS. 5-1/2" 17# LT&C, 52 JTS. 5-1/2" 15.5# LT&C, 146 JTS. 5-1/2" ST&C CASING SET @ 7,255.86'
- 3) BJ CEMENTED W/ 1100 SX 'C' + .3%A-2 + 5# SALT, 650 SX LITE 'C' W/ 5# SALT + .3%FL-62+.2% CD-32 +.2% SMS, 350 SX 'C' + 5#SALT + .8% FL-62+.3% CD-32. PLUG DOWN @ 10:30 P.M. CIRCULATE 112 SX TO PIT. (10/23/94)
- 4) PREP. TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie Tippy TITLE Production Clerk DATE 10/28/94  
TYPE OR PRINT NAME Debbie Tippy TELEPHONE NO. 397-7750

(This space for State Use)

CRISTINA S. GARCIA, DIRECTOR  
OFFICE OF THE ATTORNEY GENERAL

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 01 1994