

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30534
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V 1618
7. Lease Name or Unit Agreement Name New Mexico FH State Com. & Well No. 1
9. Pool name or Wildcat Salt Lake Morrow South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3616 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Exxon Corporation
3. Address of Operator P.O. Box 1600, Midland, TX 79702	4. Well Location Unit Letter F : 1980 Feet From The North Line and 1420 Feet From The West Line Section 32 Township 20S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-24-89 Spud & drill to surface TD @ 535'
5-25-89 RU & run 13 3/8"/K55/54.5#/BTC, set @ 522'. Cmt to surface w/ 450 sxs CLC.
5-26-89 NU BOPs, test BOPs and related equipment from 200-1000 psi. test csg to 1000 psi. for 30 min. - OK. Began drill out.
6-2-89 Drill to intermediate TD of 4914', RU & run 122 jts of 9 5/8"/40#/L80 w/ top of DV Tool @ 3139'.
6-3-89 Cmt. to surface w/ 2150 sxs of CLC. NU BOPs.
6-4-89 Test BOPs and valves to 300 - 3000 psi. - OK, test csg to 1500 psi. & lost 100 psi. in 30 min. Drill to top of float shoe and test csg to 1500 psi. for 30 min. w/ no pressure loss. Return to drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Johnson TITLE Administrative Specialist DATE 6-7-89
TYPE OR PRINT NAME Stephen Johnson (915) 688-7548 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 12 1989
CONDITIONS OF APPROVAL, IF ANY: