

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30539
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____					
2. Name of Operator OXY USA Inc.					
3. Address of Operator P. O. Box 50250, Midland, TX 79710					
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 29 Township 19S Range 36E NMPM Lea County					
10. Date Spudded 1/24/88	11. Date T.D. Reached 3/2/89	12. Date Compl. (Ready to Prod.) P&A 3/9/89	13. Elevations (DF& RKB, RT, GR, etc.) 3672' GR	14. Elev. Casinghead	
15. Total Depth 10275'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools TD-10275'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL/ML-GR-CAL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	425'	17-1/2"	400 SX.	Circulated
8-5/8"	24#	3490'	12-1/4"	1950 SX.	Circulated
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) P&A - 3/9/89			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name F.A. Vitrano		Title Dist.Opr.Mgr.-Prod. 4-10-89	

Prepared by: David Stewart

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3710'	T. Devonian	T. Menefee	T. Madison
T. Queen 4351'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4776'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 8371'	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 10015'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1665	1665	Red Beds & Anhydrite	9254	9446	192	Dolomite, Chert & Sandstone
1665	3142	1477	Anhydrite & Salt	9446	9620	174	Dolomite, Chert & Shale
3142	3490	348	Anhydrite & Shale	9620	9776	156	Lime
3490	4400	910	Anhydrite & Dolomite	9776	9828	52	Lime, Dolomite & Chert
4400	5225	825	Dolomite	9828	9934	106	Sand, Dolomite & Lime
5225	6100	875	Dolomite & Sand	9934	10072	138	Limestone
6100	6655	555	Sand	10072	10275	203	Lime, Shale & Dolomite
6655	7719	1064	Lime				
7719	8069	350	Lime & Sand				
8069	8634	565	Lime & Chert				
8634	8885	251	Dolomite				
8885	8976	91	Sand				
8976	9092	116	Silt, Sand & Chert				
9092	9254	162	Lime & Silt				

RECEIVED

APR 19 1989

OCD
HOBBS OFFICE