

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) <b>30-025-30539</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  Snyder Ranch A
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		
2. Name of Operator OXY USA Inc.		8. Well No. 1
3. Address of Operator P. O. Box 50250, Midland, TX 79710		9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> County		

10. Proposed Depth 10,700		11. Formation Wolfcamp	12. Rotary or C.T. Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 3672 GR	14. Kind & Status Plug Bond Required/Approved	15. Drilling Contractor Unknown	16. Approx. Date Work will start After Permit Approval

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	400	Circulated
11"	11-5/8"	24 & 32#	3500'	1700	Circulated
7-7/8"	5-1/2"	15.5#	10700'	700	7000'

It is proposed to drill this well to a T.D. of 10,700' and test the Wolfcamp Formation. The blowout prevention is as follows:

1. One set of blind rams
2. One set of drill pipe rams
3. One Hydrill

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Vetrano TITLE Dist. Oper. Mgr. - Prod. DATE 1-13-89

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 17 1989

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

RECEIVED  
JAN 16 1989  
OCD  
HOBBS OFFICE

**MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-85

All distances must be from the outer boundaries of the Section

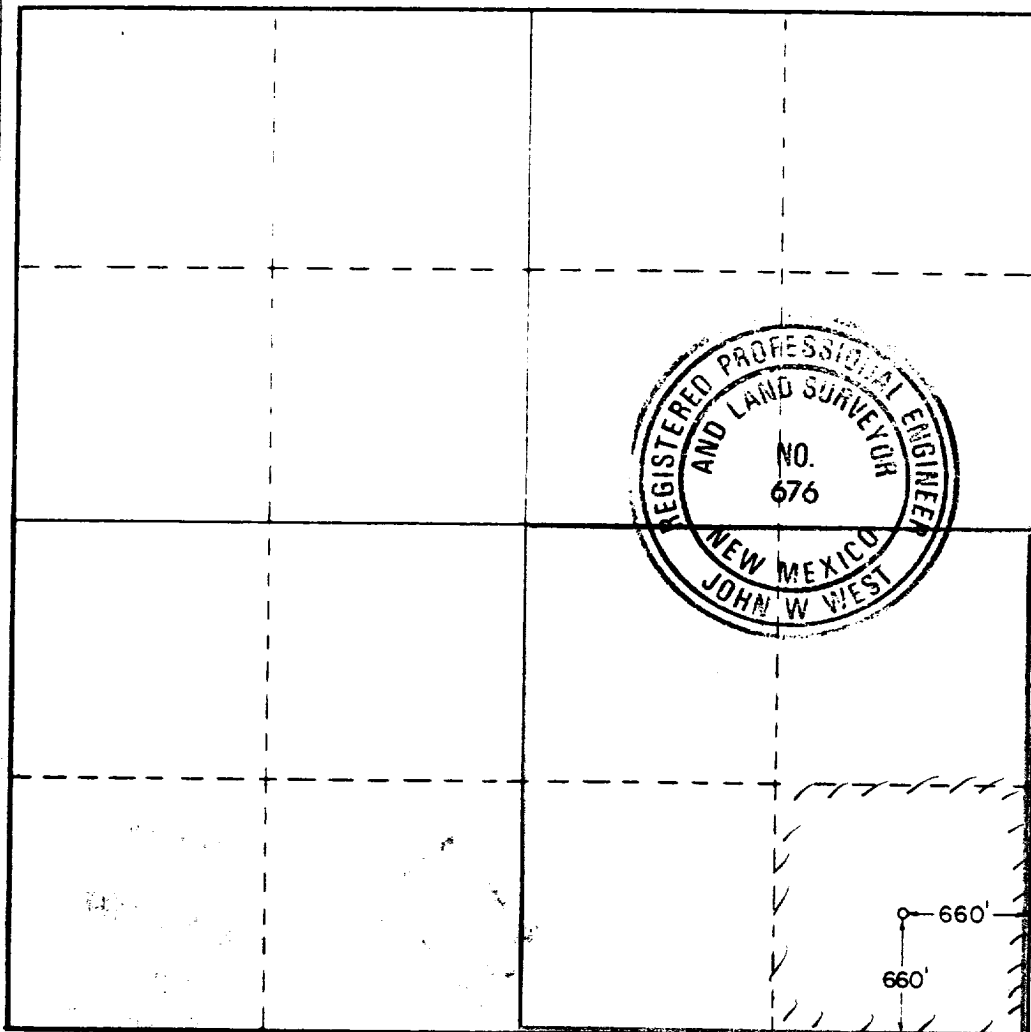
Operator <b>Oxy U.S.A., Inc.</b>			Lease <b>Snyder Ranch "A"</b>		Well No. <b>1</b>
Unit Letter <b>P</b>	Section <b>29</b>	Township <b>19 South</b>	Range <b>36 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>660 feet from the south line and</span> <span>660 feet from the east line</span> </div>					
Ground Level Elev. <b>3672.2</b>	Producing Formation <b>Wolfcamp</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>40 ±60</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*F. A. Vitrano*

Name  
**F. A. Vitrano**  
Position  
**Dist. Oper. Mgr - Prod.**  
Company  
**OXY USA INC**  
Date  
**1-13-89**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**January 11, 1989**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST, 676**  
**RONALD J. EIDSON, 3239**

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JAN 16 1989

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