

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30589

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESER ☐ OTHER ☐

2. Name of Operator
Leo New Mexico, Inc.

3. Address of Operator
505 N. B.G. Spring, Ste 105 Midland, Texas 79701

4. Well Location
Unit Letter *E*: *1980* Feet From The *N* Line and *660* Feet From The *W* Line
Section *26* Township *19S* Range *38E* NMPM *66* County

7. Lease Name or Unit Agreement Name
Tiffany

8. Well No.

9. Pool name or Wildcat
Yates

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
10-1-95

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.
3350

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

19. Producing Interval(s), of this completion - Top, Bottom, Name
SEVEN RIVERS Yates 3015-3086

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
806-44-GR 1/2

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
3015-3086 3/8" 60 holes
(SEVEN RIVERS) Yates

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>3015-86</i>	<i>2500 Gallons 15% HCL</i>
<i>3015-86</i>	<i>3,000 Gallons + 67,000 # 12/20</i>

28. PRODUCTION

Date First Production
10-1-95

Production Method (Flowing, gas lift, pumping - Size and type pump)
F

Well Status (Prod. or Shut-in)

Date of Test <i>9-27-95</i>	Hours Tested <i>24</i>	Choke Size <i>15/64</i>	Prod'n For Test Period	Oil - Bbl. <i>48</i>	Gas - MCF <i>240</i>	Water - Bbl. <i>14</i>	Gas - Oil Ratio <i>5000</i>
Flow Tubing Press. <i>300</i>	Casing Pressure <i>750</i>	Calculated 24-Hour Rate	Oil - Bbl. <i>48</i>	Gas - MCF <i>240</i>	Water - Bbl. <i>14</i>	Oil Gravity - API - (Corr.) <i>36°</i>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
Mark D. Clarke

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mark D. Clarke

Printed Name

Mark D. Clarke

Title

Engineer

Date

12/1/95