

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30589
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name TIFFANY			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 1			
2. Name of Operator LBO NEW MEXICO, INC.	9. Pool name or Wildcat NADINE (DRAINAGE - ABO)			
3. Address of Operator 4101 BIRCH ST., #130, NAUSETT BEACH, CA 92260				
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>19 S</u> Range <u>38 E</u> NMPM <u>LEA</u> County				
10. Date Spudded 7-21-89	11. Date T.D. Reached 8-10-89	12. Date Compl. (Ready to Prod.) 8-15-89	13. Elevations (DF & RKB, RT, GR, etc.) 3604 GA	14. Elev. Casinghead 3616 KB
15. Total Depth 7700	16. Plug Back T.D. 7700	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 7700	Cable Tools ()
19. Producing Interval(s), of this completion - Top, Bottom, Name 8-000-7016 DUAL SECTION 7016-7030 DRAINAGE				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run 8-000-7016 DUAL SECTION				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1575		600 LBS CEMENT	0
5 1/2	17#	7700	7 7/8	2 STAGE WITH 20 TUB	
				SET @ 4647 LBS/INCH	()
				TO SEAL	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7250	7250

26. Perforation record (interval, size, and number) 7640-7128, 2 SPP (48 SHOTS) ABO 7016-7030, 2 SPP (24 SHOTS) DRAINAGE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7640-7128 18,000 GAL 2-LINK ACID 7016-7030 1,600 GALL 15% HCL
--	---

PRODUCTION							
Date First Production 8-15-89		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 8-10-89	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 300	Gas - MCF 1,500	Water - Bbl. 125 (LOW)	Gas - Oil Ratio 50,000/1
Flow Tubing Press. 350-400	Casing Pressure 500#	Calculated 24-Hour Rate	Oil - Bbl. 300	Gas - MCF 1,500	Water - Bbl. 125	Oil Gravity - API - (Corr.) 41	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By DANIEL A. TERRY
--	--------------------------------------

30. List Attachments DUAL SECTION 8-NADINE CELLER
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature DANIEL A. TERRY Printed Name DANIEL A. TERRY Title EXECUTIVE Date 8-22-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1600
 T. Salt _____
 B. Salt _____
 T. Yates 4400
 T. 7 Rivers 3000
 T. Queen 3500
 T. Grayburg 4700
 T. San Andres 4700
 T. Glorieta 5500
 T. Paddock 5400
 T. Blinbry 5000
 T. Tubb 6400
 T. Drinkard 6500
 T. Abo 7100
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3300 to 3300
 No. 2, from 3300 to 3300
 No. 3, from 3300 to 3300
 No. 4, from 3300 to 3300

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
10	1300	1200	RED BED / ANHYDRITE				
1000	2300	1200	SALT / ANHYDRITE				
400	4300	1500	SS / DOC, ANHY				
4000	5500	1200	DOC, SS, ANHY				
5000	5600	400	DOC, SS, ANHY				
5000	7700	1500	DOC, SS, ANHY				

RECEIVED
 AUG 24 1969
 OGD
 HOBBS OFFICE