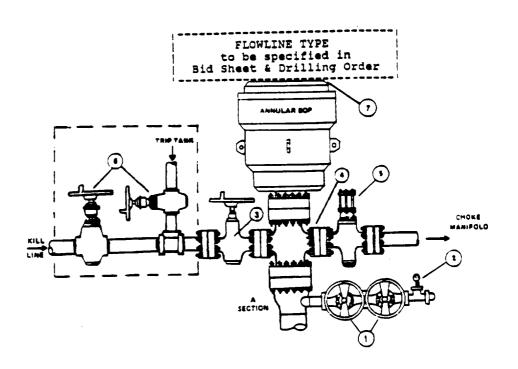
TYPE-SA BOP STACK

ANNULAR



COMPONENT SPECIFICATIONS

- 1. Screwed or flanged plug or gate valves -- 2" minimum nominal dia. -- same working pressure as "A" section.
- 2. Tee with tapped bullplug, needle valve, and pressure gauge.
- 3. Flanged plug or gate valve -- 2" minimum nominal dia. -- same working pressure as BC? stack.
- 4. Drilling spool. -- 3" choke and 2" kill line minimum nominal dia.
- 5. Flanged hydraulically controlled gate valve -- 3" minimum nominal dia. -- same working
- pressure as BOP stack. 6. Flanged or screwed gate or plug valve -- 2" minimum nominal dia. -- same working pressure as BOP stack. NOTE: Valves are optional if trip tank is tied into Flowline
- 7. Top of annular preventer must be equipped with an API flange ring gasket. All flange Type. stude must be in place or holes filled in with screw type plugs.

- A. Unless specified otherwise in the Bid Letter and/or Contract, the contractor will furnish and maintain all components shown above Exxon's wellhead.
- B. The choke line between the drilling spool and choke manifold should not contain any bend or turn in the pipe body. Any bend or turn required should be made with a running tee with a blind flange or welded bullplug. All connections should be flanged or welded. All fabrications requiring welding must be done by a certified welder. Welds should be stress relieved when required.
- C. Plug valves should be equivalent to the Howco Lo-Torc and gate valves equivalent to the Cameron Type 'F'.