Form 3160-5
(November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: NM-39156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

WELL X WELL OTHER

2. NAME OF OPERATOR: Tempo Energy, Inc.

8. FARM OR LEASE NAME: Federal 24

3. ADDRESS OF OPERATOR: 4000 N. Big Spring, Suite 109, Midland, TX 79705

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit G, 2270' FNL & 1850' FEL

10. FIELD AND POOL, OR WILDCAT: Teas Y-SR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 24, 20-S, 33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3646.0 GL

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS	(Other) Spud & Cmt pipe	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

1. Spudded well at 3:15 a.m. on 10-12-89. Drilled to 1039' and set 8 5/8" casing and cemented with 250 sx. cement. Circulated cement.

2. Drilled to a total depth of 3696'. Ran logs. Ran 5½" casing to 3575' and cemented w/650 (525) sxs. Circulated cement.

3. Perforated from 3420-3438' w/38 shots. Acidized perforations w/ 500 gal. 7½% Hcl. Prep to run rods and pump. Prep to test.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna K. McKnight TITLE Secretary/Treasurer DATE 11-30-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side