District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy. Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87504

Submit to Appropriate District Office

MENDED REPORT

Form C-104

Revised July 28, 2000

County	1220 S. St. Franci			EOD ALL		5 A NUO A					REPOR	
Matador Operating Company 310 W. Wall, Suite 906 Network 1 N	Operator name		EQUEST	FOR ALL	OWARLE	L AND A	UTHO			NSPORT		
April Apri	Operator name a											
Apache Ridge; Bone Spring												
30 - 025 - 30688												
Property Co S Property Name		Pool Code										
III						Bone Sprii	ng		9 887 11 87			
Company Comp	304		Feder				ral 6					
Dottom Hole Location Loca				T T						Υ'		
	c/3	6 208		Lot.1dn								
Use Code Producing Method Gas Connection Date C-129 Permit Number C-129 Effective Date C-129 Expiration Date												
III. Oil and Gas Transporters III. Oil and Gas Transporter OGRID												
"Transporter OGRID and Address and Address Sunoco, Inc. (R&M) 2548010 O P O Box 2039 Tulsa, OK 74102-2039 Duke Energy Field Services, LP 2548030 G P O Box 50020 Midland, TX 79710 "POD ULSTR Location and Description IV. Produced Water P OD ULSTR Location and Description V. Well Completion Data P OD ULSTR Location and Description P O Box 50020 Midland, TX 79710 P POD ULSTR Location and Description P O Box 50020 Midland, TX 79710 P O Box 50020 Midla			Gas Connection Date 1/28/90		" C-129 F	15 C-129 Permit Number		C-129 Effective Date		¹⁷ C-129 Expiration I	C-129 Expiration Date	
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V. Well Completion Data V. Well Test Data V.			24 POD HI STP	Location and Doce	rintion	 						
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"S Spud Date 11/17/89	V. Well Comple	tion Data							1			
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	35 Date New Oil	* Ga	as Delivery Date			3* Test Length		39 T	bg. Pressure	* Csg. Pressi	ıre	
5/5/02 5/5/02 6/30/02 24 NA NA									NA	NA		
Av.							" Gas 45		* Test Method Pumping			
I hereby certify that the rules of the Oil Conservation Division have been complied with OIL CONCEDIATION DIVISION	1 hereby certify that	the rules of the	Oil Conservation	Division have been	complied with			CONSERV	ATION DI			
and that the information given above is true and complete to the best of my knowledge	and that the information	OTT COURTY ATTOM DIVISION										
	Signature:	Approved by: Chicallal SIGNED BY										
Printed name: Diane Kuykendall Title: J. F. KAUTZ	Printed name: D	1	Title: PULF, KAUTZ									
		Approval Date: JEUM ENGINEER:										
Title: Production Applyst		AUG 1 6 2002										
Approval Date: U. EUM ENGINEER		il the contract of the contrac										
AUG 1 6 2602	Date: 08/12/02 Phone: 915-687-5955											