

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Operating Company 310 W. Wall, Suite 906 Midland, TX 79701		² OGRID Number 014245
		³ Reason for Filing Code/ Effective Date RC, effec 5/2002
⁴ API Number 30 - 025 - 30688	⁵ Pool Name Apache Ridge; Bone Spring	⁶ Pool Code 2260
⁷ Property Co 30402	⁸ Property Name Federal 6	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no. C 3	Section 6	Township 20S	Range 34E	Lot.Idn	Feet from the 660	North/South Line North	Feet from the 1980	East/West line West	County Lea
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method P	¹⁴ Gas Connection Date 1/28/90	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
021778	Sunoco, Inc. (R&M) P O Box 2039 Tulsa, OK 74102-2039	2548010	O	
036785	Duke Energy Field Services, LP P O Box 50020 Midland, TX 79710	2548030	G	

IV. Produced Water

²³ POD 2548050	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 11/17/89	²⁶ Ready Date 5/5/02	²⁷ TD 13645	²⁸ PBTB 11000	²⁹ Perforations 9606-17, CIBP @ 13100/8-11000	³⁰ DHC, MC
³¹ Hole Size 26	³² Casing & Tubing Size 20	³³ Depth Set 1457	³⁴ Sacks Cement 2000 sxs		
17 1/2	13 3/8	3159	2900 sxs		
12 1/4	9 5/8	5180	800 sxs - (1st) 700 sxs		
8 3/4	5 1/2	13645	1150 sxs - (1st) 1650 sxs		
	2 7/8 tbg	9682			

VI. Well Test Data

³⁵ Date New Oil 5/5/02	³⁶ Gas Delivery Date 5/5/02	³⁷ Test Date 6/30/02	³⁸ Test Length 24	³⁹ Tbg. Pressure NA	⁴⁰ Csg. Pressure NA
⁴¹ Choke Size NA	⁴² Oil 44	⁴³ Water 156	⁴⁴ Gas 45	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Diane Kuykendall*

Printed name: **Diane Kuykendall**

Title: **Production Analyst**

Date: **08/12/02**

Phone: **915-687-5955**

OIL CONSERVATION DIVISION

Approved by: **CRISTIAN SIGNED BY**

Title: **PAUL F. KAUTZ**

Approval Date: **OLEUM ENGINEER**

AUG 16 2002