

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-40406
2. NAME OF OPERATOR Union Oil Company of California	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FWL	8. FARM OR LEASE NAME Federal 6 Com.
14. PERMIT NO. API #30-025-30688	9. WELL NO. 1
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 3611' GR	10. FIELD AND POOL, OR WILDCAT Undes. Quail Ridge Morrow
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-20-S, R-34-E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
Other: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Logging - ran 5 1/2" CSG	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-7 13,645' TD, LOGGING. 2-3/4" @ 13,640'. CIRC FOR LOGS 3 HRS. POOH, HLS RAN DLL W/GR & SONIS FRM 13,646' LTD TO 5180'. RUNNING LDT, CNL, NGT W/GR, INCOMP.

1/8 13,645' LDDP. MUD: 10.2, 35, 8, 1/32, 10, 181,000. FINISH RUNNING LDT, CNL NGT GR FROM 13,646 TO SUR. RAN WL CORING TOOL & CUT 6 CORES. TOOL STUCK @ 13,346'. WORKED LOOSE IN 1 HR. POOH. TIH W/ DRILLING ASSEMBLY. CIRC 2-1/2 HRS. LDDP INC.

1/9 13,645' TD MORT. FINISH LDDP & OCS. R&C 325 JTS + 1 PC (13,623') OF 5-1/2" 17# S-95 & N-80 LT&C & BT&C SMLS & ERW CF2 LSS VOST ALPINE CSG. NPT NEW CSG @ 13,645'. CMNTD 1ST STAGE W/ 1150 SXS CLASS H CMT W/ .6% HALAD 22-A, .4% CFR-2 3# KCL @ 15.8 PPG. DISPLACED CMT W/ 310 BBLS MUD @ 8 BPM @ 0-2000 PSI. DID NOT BUMP PLUG. DROPPED OPENING BOMB & OPENED DV TOOL @ 10,493'. CIRC 4 HRS & REC 200 SXS CMT. CMT'D 2ND STAGE W/ 1500 SXS HALLIBURTON H LITE W/ .5% HALAD 9 @ 12.4 PPG, F/B 150 SXS CLASS H CMT @ 15.6 PPG. DISPLACED CMT W/ 243 BFW @ 8 BPM @ 700-3100 PSI. BUMPED PLUG & CLOSED DV TOOL. TOOL HELD OK. CIP & JC @ 2:00 AM 1/10/90. SET SLIPS & CUT OFF 5-1/2" CSG. NIPPLE UP WELL HEAD. RIG RELEASED 6:00 AM CST 1/10/90. TEMP OFF REPORT.

APPROVED FOR PRINTING

Adm

JAN 11 1990

CARLSBAD, NEW MEXICO

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Bryan

TITLE Dir. Supt

DATE 1-10-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side