

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-40406

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 6 Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Quail Ridge Morra

11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA

Sec. 6, T-20-S, R-34-E

12. COUNTY OR PARISH, STATE

Lea New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below
At surface

660' FNH & 1980' FWL

Unit C

14. PERMIT NO.

API#30-025-30688

15. ELEVATIONS (Show whether OF, RT, GL, ETC.)

3611' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

DRILL OR ALTER CASING ☐

FRACURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON ☐

REPAIR WELL ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT ☐

(Other) Run interm. csg. cmt & woc ☒

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-1 3160' WOC. 8 1/1. ANHY & LM. 1-1/4" @ 3160'. MUD: 10.1, 29 - - 8.5, 198,000. TD 17-1/2" HOLE TO 3160' @ 7:00 AM 12-1-89. CIRC 2 HRS. POOH, R&C 73 JTS + 1 PC (3136') 13-3/8" 68 & 61# H-C-80 HOESH BRD ST&C NEW ERW CSG @ 3159', CMT'D W/2700 SXS HALLIBURTON LITE W/13.5# SALT, 1/4# FLOCELE 2% CACL .4% HALAD-4 @ 13.6 PPG, F/B 200 SXS CLASS "C" CMT @ 14.8 PPG. DISPLACED CMT W/468 BFW @ 15 BPM @ 900-1250 PSI. BMPD PLUG W/1600 PSI. FLOAT HELD OK. CIP & JC @ 11:45 PM 12-1-89. CIRC 460 SXS CMT. WOC 6-1/2 HRS, INCOMP.
- 12-2 3160' DRLG CMT. MUD: 8.4, 28 - - 7, 5000. WOC 2 HRS. CUT OFF 13-3/8" CSG. INSTALL 13-3/8" X 13-5/8" 3000 CSG HEAD. NU BOP'S. TSTD 13-3/8" CSG, BOP'S & CK MANIFOLD TO 800 PSI, OK. TIH TO TOC @ 3102'. TSTD PIPE RAMS TO 1000 PSI, OK. DRLD CMT & FLOAT EQUIP INCOMP. TOTAL WOC 30-1/4 HRS.
- 12-3 3570' DRLG. 410'/22-1/4. LM & ANHY. 1-3/4" @ 3357'. MUD: 8.8, 28 - - 10, 55,000. FINISH DRLG FC @ 3113' & 45' CMT TO SHOE @ 3159'. OF & DA @ 7:00 AM 12-3-89. 31-1/4 HRS TOTAL WOC.

Adm

DEC 10 1989

CARLSBAD

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Bobby Bryson

TITLE

Drlg. Supt.

DATE

12-4-89

This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side