Form 3160-5
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONSERVATION DIVISION
(See other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-40406

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Union Oil Company of California

8. FARM OR LEASE NAME
Federal 6 Com.

3. ADDRESS OF OPERATOR
P.O. Box 671 - Midland, Texas 79702

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FNL & 1980' FWL
Unit C

10. FIELD AND POOL, OR WILDCAT
Undes. Quail Ridge Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T-20-S, R-34-E

14. PERMIT NO.
API #30-025-30688

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3611' GR

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Spud date & run csg. & WOC time			☒
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-17 164' DRLG. 164/9-1/2. RED BED & SD. MUD: 9.9, 37, - - -. MIRU WILLBROS DRLG RIG NO. 14. SPUD 26" HOLE @8:30 PM 11-17-89.

11-18 600' DRLG. 436/21-3/4. SD & RED BED. 1/4° @115, 1/4° @271, 3/4° @509. MUD: 9.8, 34, - - 8.5.

11-19 845' DRLG. 245/22-3/4. RED BED & ANHY. 1° @ 660'. MUD: 9.1, 35, - - 8.5.

11/22 1200' TI. 56'/11-1/4. RED BED & ANHY. 1° @ 1126'. MUD: 9.0, 35 - - 2/32, 8, 13,000. TRIP FOR HOLE IN DC.

11/23 1325' DRLG. 125'/20-1/4. RED BED & ANHY. MUD: 9.0, 35 - 2/32, 8.0, 13,000.

11/24 1452' DRLG. 127'/23-1/4. RED BED & ANHY. 3/4° @ 1310'. MUD: 9.8, 34 - - 8.0, 13,000. RAN FLUID CALIPER @ 1440'.

11/25 1462' TI. 10'/2-1/2. ANHY. MUD: 9.9, 36 - 2/32. DRLD 26" HOLE TO 1462' @ 7:30 AM 11-25-89. CIRC 1 HR. POH & LD 11" DC'S. RAN 33 JTS + 1 PC (1436') 20" 106.5# & 94# K-55 BUTT KAW NEW CSG @ 1457'. CIRC 1-1/2 HRS. RAN DP W/CMT STINGER, INCOMP.

11/26 WOC. CMT'D 20" CSG @ 1458' THRU CMT STINGER IN 20" STAB IN SHOE W/1800 SXS HOWCO LITE + 2% CACL2, 1/2# FLOCELE @ 12.7 PPG F/B 200 SXS "C" + 2% CACL2 1/2# FLOCELE @ 14.8 PPG @ 9-11 BPM & 600#. DISP 5" DP W/24.5 BBL 9.9 PPG MUD. REC CMT STINGER. FLOAT HELD. CIRC 219 SXS. JC & CIP @ 10:45 AM 11-26-89. TOH W/CMT STINGER. CUT OFF 20" CSG. WELD ON 21-1/4" X 2000# FLANGE, NU HYDRIL.

11/27 1755 DRLG. 293/16-3/4. ANHY, SALT. 1° @ 1584'. MUD: 9.4, 30. RIH W/ 17-1/2" BIT TO 1400'. PRESS TESTED HYDRIL & 20" CSG TO 500 PSI 1/4 HR. OK. DRLD CMT, PLUG & SHOE. DRLG NEW FORM @ 12:00 NOON 11-27-89. 24 HRS TOTAL WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Bryson TITLE Drlg. Supt. DATE 11-20-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Adm

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations