

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30730

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

LBO NEW MEXICO INC.

3. Address of Operator

4101 BIRCH ST. 130 SUITE, NEWPORT BEACH, CALIF 92660

4. Well Location

Unit Letter C : 680 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 26

Township 19S

Range 38E

NMPM

LEA

County

10. Date Spudded

11. Date T.D. Reached

11-30-89

12. Date Compl. (Ready to Prod.)

12-19-89

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

7770

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

7770'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

ABO

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

NEUTRON DENSITY, DUAL CATCHER LOG

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1578'	12 1/4"	750 SX (CIR 150SX)	—
5 1/2	17#	7770'	7 1/8"	1250 SX (CIR 110SX)	—

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7692 - 7225 (104 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7692 - 7225 30.000 GAL 20% HCL X-COR

30.000 GAL 15% HCL

30.000 GAL CO₂

28. PRODUCTION

Date First Production 12-20-89		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 12-20-89	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 348	Gas - MCF 820	Water - Bbl. 186	Gas - Oil Ratio 2356	
Flow Tubing Press. 200 #	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 348	Gas - MCF 820	Water - Bbl. 186	Oil Gravity - API - (Corr.) 41.2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SELL TO WARREN

Test Witnessed By

D. A. T. [Signature]

30. List Attachments

8-NEUTRON-DENSITY, DUAL CATCHER LOG, INCLINATION REPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

D. A. T. [Signature]

Printed Name

DONALD A. T. [Signature]

Title

GEOLOGIST

Date

12/26/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2860
 T. 7 Rivers 3064
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4292
 T. Glorieta 5536
 T. Paddock _____
 T. Blinberry 6003
 T. Tubb 6660
 T. Drinkard 6880
 T. Abo 7130
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7692 to 7735
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
544	2860	2860	RED Bk. ANHY, SALT				
2860	3064	204	ANHY, SS, DOL				
3064	4292	1228	SS, DOL, ANHY, L.S.				
4292	5536	1244	DOL, L.S, S.S., ANHY.				
5536	6003	467	S.S., DOL, MINOR ANHY.				
6003	6660	657	DOL, L.S., SH.				
6660	6880	220	SILTSTONE, S.S. DOL.				
6880	7770	890'	DOL, L.S., SMALL SH STRAINS				

RECEIVED

DEC 26 1989

OCD
HOBBS OFFICE