

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-30804

5. Indicate Type of Lease
STATE _____ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Nadine 27

2. Name of Operator
CROSS TIMBERS OPERATING COMPANY

8. Well No.
1

3. Address of Operator
3000 N. Garfield, Suite 175 Midland, Texas 79705

9. Pool name or Wildcat
Nadine Blinebry

4. Well Location
Unit Letter I : 2,310 Feet From The South Line and 330 Feet From The East Line
Section 27 Township 19S Range 38E NMPM Lea County

10. Date Spudded 04/07/90 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 07/11/97 13. Elevations (DF & RKB, RT, GR, etc.) 3,593' GR 3,609' RKB 14. Elev. Casinghead 3,593'

15. Total Depth 7,750' 16. Plug Back T.D. 6,189' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5,984'-6,082' Blinebry 20. Was Directional Survey Made

21. Type Electric and Other Logs Run GR/CCL 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1,646'	12-1/4"	850 sx	
5-1/2"	15.5	7,746'	7-7/8"	1,200 sx	
		(DVT @ 4,996')			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5,925'	

26. Perforation record (interval, size, and number) 5,984', 91', 93', 96', 97', 6,055', 61', 67', 69', 71', 81' & 82' (tll 12 - 0.5" holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
	5,984'-6,082'			1,600 g 15% NEFE HCL acid w/18 BS;			
				16,525 g XL gel wtr & 23,100# 20/40 Ottawa sd			

28. PRODUCTION

Date First Production 07/12/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/4" rod pump					Well Status (Prod. or Shut-in) Prod	
Date of Test 07/22/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL 13	Gas - MCF 17	Water - BbL. 12	Gas - Oil Ratio 1308	
Flow Tubing Press. —	Casing Pressure 20	Calculated 24-Hour Rate	Oil - BbL 13	Gas - MCF 17	Water - BbL. 12	Oil Gravity - API - (Corr.) 37.0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Jim Baker

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ray F. Martin Printed Name Ray F. Martin Title Operations Engineer Date 08/08/97