

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30804
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nadine "27"
8. Well No. 1
9. Pool name or Wildcat Nadine Drinkard Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3592.6' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Western Reserves Oil Company Inc.
3. Address of Operator P. O. Box 993, Midland, TX 79702	4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>south</u> Line and <u>330</u> Feet From The <u>east</u> Line Section <u>27</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3592.6' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7-7/8" production hole at 7,750' KB Elev on 4-20-90. On 4-21-90 ran 16 joints (681.15') 5½", 17#, LTC, J-55, 162 joints (6849.98') 5½", 15.50#, LTC, J-55, 5 joints (214.55') 5½" 17#, LTC, J-55 casing. Ran total of 183 joints 5½" casing (7,745.68'). Set casing at 7,746' KB elev. Placed DV tool at 4,996'. Stage I pumped 10 BBL CW-100 ahead of cement. Pumped 630 sacks 50:50 (Poz:C) + 2% D-20 gel. Circulated 175 sacks cement to surface on Stage I. Circulate thru DV tool for 4 hours. Stage II lead w/310 sacks 35:65 (Poz:C) + 6% gel + 10% salt. Tail in w/260 sacks 50:50 (Poz:C) + 2% D-20 gel. Plug down at 2:00 am CST 4-22-90. Plug held ok. Set 5½" casing slips & NDBOP. NU tubing head. Release Ziadril, Inc. Rig No. 10 at 7:00 am CST 4-22-90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Engineer DATE 04-23-90
(915)
TELEPHONE NO. 683-5533

TYPE OR PRINT NAME Christopher P. Renaud

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 25 1990

RECEIVED

APR 24 1990

OCD
MOBBS OFFICE