State of New Mexico

Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-30804 Santa Fe. New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: GAS WELL OIL X Nadine "27" OTHER 8. Well No. 2. Name of Operator Western Reserves Oil Company Inc. 1 9. Pool name or Wildcat 3. Address of Operator Nadine Drinkard Abo P. O. Box 993, Midland, TX 79702 4. Well Location Line and 330 2,310Feet From The South _ Feet From The east Unit Letter _______ 38E 19S Lea Range **NMPM** County Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3592.6' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB X **PULL OR ALTER CASING** OTHER:__ OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud 12%" hole at 7:00 am CST 4-07-90. Drill 12%" surface hole to total depth of 1,646'. Run 39 joints of new 8-5/8", 24 #/ft, J-55, ST&C casing. Ran total footage of 1,671.21', set at 1,646' KB elev. Evenly centralized casing with 10 centralizers. Cement casing with 500 sacks 35:65 (Poz:C) + 6% gel + 15% salt + 0.25 pps celloflake. Tail in with 350 sacks Class "C" w/2% CaCl2. Bump plug at 10:40 am CST 4-08-90. Circulate 187 sacks cement to surface. WOC 12 hours. Nipple Up BOP and pressure test casing and BOP to 800 psi ok. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 $\frac{4-16-90}{}$ mme Engineer SIGNATURE -(915)TELEPHONE NO. 683-5533 Christopher P. Renaud (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR APPROVED BY-

CONDITIONS OF APPROVAL, IF ANY: