

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30814

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
AMERICAN NATIONAL KEOHANE GAS
COM.

8. Well No.
2

9. Pool name or Wildcat
EUMONT YATES 7 RIVERS (PRO GAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
TEXACO INC
3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

4. Well Location
Unit Letter G: 1830 Feet From The NORTH Line and 1800 Feet From The EAST Line
Section 18 Township 19-S Range 37-E NMPM LEA County

10. Date Spudded 05-19-90 11. Date T.D. Reached 05-23-90 12. Date Compl. (Ready to Prod.) 05-31-90 13. Elevations (DF& RKB, RT, GR, etc.) GL-3696, KB-3709 14. Elev. Casinghead 3696'

15. Total Depth 3650' 16. Plug Back T.D. 3640' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-3650' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3486'-3614'; PENROSE 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-MG. GR-SDL-CNL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1300'	12 1/4	CL H 800 SX CIR. 125 SXS.	
5 1/2	15.5#	3650'	7 7/8	CL H 750 SX CIR. 25 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3461'

26. Perforation record (interval, size, and number)
3486-88, 3500-04, 3510-29, 3534-38, 3566-68, 3580-82, 3586-88, 3592-94, 3598-3614, 1 JSPF, 62 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3486'-3614' ACID-2750 GALS, 7.5% NEFE; FRAC-60,000 GAL. GEL CO2 FOAM, 34,500 #20/40 sd, & 95,500 #12/20 SD.

PRODUCTION

28. Date First Production 06-01-90 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) SHUT-IN
Date of Test 06-03-90 Hours Tested 4 Choke Size ADJ Prod'n For Test Period Oil - Bbl. Gas - MCF 795 Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 795 Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED FOR TEST PURPOSES ONLY

Test Witnessed By
DOYLE PARKS

30. List Attachments

DEVIATION SURVEY, BACK PRESSURE CURVE, C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C.P. Basham

Printed Name C.P. BASHAM

Title DRLG. SUPT.

Date 06-25-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1306'</u>	T. Canyon _____
T. Salt <u>2472'</u>	T. Strawn _____
B. Salt <u>2608'</u>	T. Atoka _____
T. Yates <u>2645'</u>	T. Miss _____
T. 7 Rivers <u>2854'</u>	T. Devonian _____
T. Queen <u>3480'</u>	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3486'</u> to <u>3614'</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1306'	1306	ANHYDRITE				
1306	2472'	1166	SALT				
2472	2608'	136	SALT				
2608	2645'	37	SAND				
2645	2845'	200	DOLOMITE				
2845	3650'	805	SAND				