

Submit to Appropriate
District Office
State Lease - 6 copies
Fed. Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-30814
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work:			7. Lease Name or Unit Agreement Name		
b. Type of Well:			AMERICAN NATIONAL 010884		
DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐			KEOHANE GAS COM.		
OIL WELL ☐ GAS WELL ☒ OTHER ☐			8. Well No.		
2. Name of Operator			2 76480		
TEXACO INC. 022351			9. Pool name or Wildcat		
3. Address of Operator			EUMONT YATES 7 RIVERS ON (PRO GAS)		
P.O. Box 3109 MIDLAND, TEXAS					
4. Well Location					
Unit Letter G : 1830 Feet From The NORTH Line and 1800 Feet From The EAST Line					
Section 18 Township 19-SOUTH Range 37-EAST NMMP LEA County					
10. Proposed Depth			11. Formation		12. Rotary or C.T.
3650'			PENROSE		ROTARY
13. Elevations (Show whether DF, RT, GR, etc.)		14. Kind & Status Plug. Bond	15. Drilling Contractor		16. Approx. Date Work will start
GR-3696'		BLANKET	BASIN		3-22-90
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24 #	1300'	800 SX 'H'	SURFACE
7 7/8"	5 1/2"	15.5 #	3650'	750 SX 'H'	SURFACE

CEMENTING PROGRAM

SURFACE CASING - 600 SX CLASS 'H' WITH 2% GEL + 2% CaCl₂ (14.8 ppb, 1.38 cu ft/sx, 6.5 GAL WTR/sx)
Followed By 200 SX CLASS 'H' WITH 2% CaCl₂ (15.6 ppb, 1.19 cu ft/sx, 5.2 GAL WTR/sx)
PRODUCTION CASING - 500 SX 35/65 POZ CLASS 'H' WITH 6% GEL + 5% SALT (12.8 ppb, 1.67 cu ft/sx, 9.9 GAL WTR/sx)
Followed By 250 SX CLASS 'H' (15.6 ppb, 1.18 cu ft/sx, 5.2 GAL WTR/sx)
CHEVRON OPERATES A WELL IN THIS 1/4 1/4 SECTION AND THEY HAVE BEEN FURNISHED A COPY OF THIS APPLICATION.

NON-STANDARD GAS PRODUCTION UNIT - ADMINISTRATIVE ORDER - NSP-390

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Wade Howard TITLE ENGINEER'S ASSISTANT DATE 2-28-90
TYPE OR PRINT NAME C. WADE HOWARD TELEPHONE NO. 915-688-4606

(This space for State Use)

Eddie W. Seay
Oil & Gas Inspector

APPROVED BY _____ TITLE _____ DATE MAR 02 1990

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.