



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

April 29, 1996

Lewis B. Burleson, Inc.
ATT: Wayne Jarvis
P. O. Box 2479
Midland, TX 79702-2479

RE: Reclassification of Well
NM C State NCT-6, #2-P
Sec. 6-T19S-R37E
Eumont Yates SR-QN Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil-Ratio Test the above-referenced well will be reclassified from gas to oil effective July 1, 1996, and the gas allowable cancelled on that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by June 28, 1996.

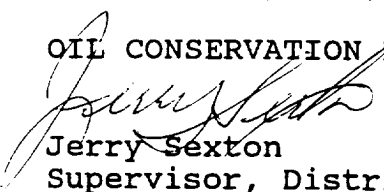
If the well is to be reclassified from gas to oil you will need to file the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective July 1, 1996, changing the transporter to oil and casinghead gas.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:nm

Reclass from
gas to oil
Eff July 1, 1996

Test Period: Feb./March
Filing Deadline: April 10

Form C-116
Revised 1/1/89

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

4-11-96

B

Cpr

GAS - OIL RATIO TEST

Operator		Pool		County															
LEWIS B. BURLERSON, INC.		Eumont Yates SR QN (Oil)		LEA															
Address		TYPE OF TEST - (X)		Completion		Special													
P.O. BOX 2479 MIDLAND, TEXAS 79702		SCHEDULED		DAILY ALLOWABLE		PROD. DURING TEST		GAS - OIL RATIO											
LEASE NAME		DATE OF TEST		CHOKE SIZE		T.B.G. PRESS.		LENGTH OF TEST HOURS		WATER B.B.L.S.		GRAV. OIL		OIL B.B.L.S.		GAS M.C.F.		GAS - OIL RATIO CU.FT/BBL.	
		U		S		T		R											
State A26		1	M	26	19S	36E	3-19-96	P	--	20		24	10	32.0	2	60	30000:1		
State A26		2	L	26	19S	36E	3-15-96	P	--	20		24	2	31.6	2	100	50000:1		
NM C State NCT Redassif		2	P	26	19S	37E	3-6-96	P	--	30		24	2	30.6	1	45	45000:1		
New Redassif State 1-A		1	A	26	20S	36E	3-26-96	P	--	28		24		31.6	2	545	272500:1		
New Redassif State 1-A		2	H	26	20S	36E	3-20-96	P	--	28		24		31.0	3	15	5000:1		

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Wayne Jarvis

Printed name and title Wayne Jarvis Field Superintendent

Date 4-8-96

Telephone No. 915/683-4747