Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
E. , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	7	TO TRA	ANSF	PORTO	L AND NA	TURAL G					
Openior Texaco Exploration and Production Inc.							Well API No. 30 025 30816				
Address P. O. Box 730 Hobbs, Ne	w Maxico	8824	0_25	20							
Reason(s) for Filing (Check proper box)	W MEXICO	8824	0-23	20	X Ou	et (Please expl	ain)				
New Well		Change is	Trans	norter of:	_	FECTIVE 6	•		·		
New Well											
l ' 677	Casinghead		. •								
If change of operator give name				comte							
and address of previous operator Texa	co Produ	cing In	с	P. 0. Bo	× 730	Hobbs, Ne	w Mexico	88240-25	28		
II. DESCRIPTION OF WELL	AND LEA		T				V:- 4	of Lease			
Lease Name Well No. Pool Name, Include NEW MEXICO C STATE NCT 6 2 EUMONT YATI								Federal or Fee 546530			
Location P	990			From The SC	OUTH	728	ł	et From The E	1ST		
Unit Letter	_ :					e and	F6		<u> </u>	Line	
Section 6 Townshi	p 19		Range	e 37E	,N	MPM,		LEA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil											
Texaca Tradino			ISMC		Address (On	* 0.00 ess 10 w/	ися арргонеа	copy of this join	N 15 10 DE 36	nu)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.						Address (Give address to which approved copy of this form is to be sent)					
						P. O. Box 1137 Eunice, New Mexico 88231 Is gas actually connected? When ?					
give location of tanks.				1	I -	YES	"""	-	13/88		
If this production is commingled with that	from any othe	r lease or	pool, g	ive comming	ling order num	ber:					
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Rea'v	
Date Spudded	. Ready to Prod.			Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				a	Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	Shoe		
	TT	UBING.	CAS	ING AND	CEMENTI	NG RECOR	D	·	· · · · ·		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SA	SACKS CEMENT		
	† 										
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	2							
OIL WELL (Test must be after re	covery of tou	al volume	of load	oil and must					full 24 how	rs.)	
Date First New Oil Run To Tank	Producing M	ethod (Flow, pu	mp, gas lift, e	(c.)							
Length of Test	Tubing Pressure					ıre		Choke Size			
	Tuoing Fressure			Casing Pressure			·				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	L						· · · · · · · · · · · · · · · · · · ·	<u> </u>			
Actual Prod. Test - MCF/D	Length of Te	est			Bbls. Conden	sate/MMCF		Gravity of Con	densate		
and the same of th								·			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COL	TAT	NCE	<u> </u>			I			
				NCE	(DIL CON	SERVA	ATION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my k	nak ine miorii nowledge and	nation give l belief.	EE MOOV	Έ	Ⅱ		•				
/	,				Date	Approved	g —				
7.M. Miller					_			F. 93	_ \$7.44I		
Signature					By						
K. M. Miller Printed Name		JIV. Op	ers. Title	⊨ngr.	Tialo						
May 7, 1991		915-6	88-4		i ilie						
Date		Tele	phone l	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Puls 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.