

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30816
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-159
7. Lease Name or Unit Agreement Name NEW MEXICO C STATE NCT-6
8. Well No. 2
9. Pool name or Wildcat EUMONT YATES 7 RIVERS (PRO GAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER _____				
2. Name of Operator TEXACO PRODUCING INC				
3. Address of Operator P. O. Box 3109, Midland, Texas 79702				
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>728</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>19-S</u> Range <u>37-E</u> NMPM LEA County				
10. Date Spudded 05-12-90	11. Date T.D. Reached 05-17-90	12. Date Compl. (Ready to Prod.) 06-18-90	13. Elevations (DF& RKB, RT, GR, etc.) GL-3719, KB-3731	14. Elev. Casinghead 3719'
15. Total Depth 3950'	16. Plug Back T.D. 3945'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3950'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3727-3821';PENROSE				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-CNL-LDT-CAL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1300'	12 1/4	CL H 800 SX CIR.135 SXS.	
5 1/2	15.5#	3950'	7 7/8	CL H 950 SX CIR.150 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3825'	

26. Perforation record (interval, size, and number) 3727, 3736-40, 3746-48, 3758-72, 3793-96, 3812-21, 1 JSPF, 38 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3727'-3821'	ACID-2000 GALS, 7.5% NEFE; FRAC-
		55,000 GAL.GEL CO2 FOAM, 31,000 #20/40 SD. & 88,500 #12/20 SD.

28. PRODUCTION							
Date First Production 06-19-90		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2 X 1 1/4 X 14				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 06-20-90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 197	Water - Bbl. 10	Gas - Oil Ratio 49250
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 32.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY	Test Witnessed By JOHN BOUNDS
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30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C.P. Basham

Printed Name

C.P. BASHAM

Title DRLG. SUPT.

Date 06-29-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1418'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1510'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3325'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3392'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3700'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3727'</u> to <u>3821'</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1418'	1418	ANHYDRITE				
1418	1510'	92	SALT				
1510	3325'	1815	SAND				
3325	3392'	67	DOLOMITE				
3392	3950'	558	SAND				

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